Form 3160-5 (April2004)

## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

5 Lease Serial No

NMNM2918

SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No **SUBMIT IN TRIPLICATE** - Other instructions on reverse side. NMNM71016X Type of Well X Oil Well Gas Well Other MAR 12 2008 8 Well Name and No **GOLDEN LANE "17" FEDERAL #2Y** 2 Name of Operator OCD-ARTESIA 9. API Well No BEPCO, L.P. 30-015-35712 3a. Address 3b. PhoneNo (include area code) P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277 10 Field and Pool, or Exploratory Area GOLDEN LANE, SOUTH (DELAWARE) 4 Location of Well (Footage, Sec, T, R., M, or Survey Description) 11 County or Parish, State 775' FNL, 330' FEL, SEC. 17, T21S, R29E **EDDY** NM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA **TYPEOF SUBMISSION** TYPE OF ACTION X Acidize \_\_\_ Deepen Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Alter Casing ☐ FractureTreat Reclamation Well Integrity X OtherTA Lower Casing Repair New Construction Recomplete X Subsequent Report Delaware Perfs Plug and Abandon \_\_\_ Temporarily Abandon Final Abandonment Notice Convert to Injection PlugBack Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection ) BEPCO, L.P. respectfully wishes to report the following wellwork on the subject well: 02/22/2008. MIRU Lucky Well Service. Ready well for acidization. 02/25.2008: POOH w/ 2-3/8" production tbg. & lay down 4-1/2' Model A-3 Loc-set Retrievable packer. RIH w/ CIBP \*\* and set at 4270' sealing off perforations from 4280-4340'. 02/26/2008: MIRU Cudd Pumping Services & treat perfs @ 4123-4184' w/ 5200 gals of 9010 Acidtol." RD Cudd 02/27/2008: RBIH w/BHA, 2-3/8" x 4-1/2" TAC & 136 its tba. Set TAC @ 3974' & SN @ 4224". 02/28/2008: RIH w/ 167 3/4" sucker rods and 2" x 1/2" x 16' RWAC pump pump. Return well to production ORD MAR 1 0 2008 \* DUMP 35 CMT BAILED OR 25 SX ON TOD I ES PABYAK I hereby certify that the foregoing is true and correct Name (Printed/Typed) **ANN MOORE** Title PRODUCTION CLERK Signature 03/06/2008 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

## **CURRENT WELLBORE DIAGRAM**

Lease: GOLDEN LANE 17 FEDERAL Well No.: 2Y Field: Golden Lane South Field Location: 781' FNL & 330' FEL, Sec. 17, T21S, R29E County: Eddy API: 30-015-35712 St: NM 0 KB: 3367 Surface Csg. 9-5/8" GL: 3350 Size 36# 7/15/2007 Wt Spud Date: J55 Compl. Date: 8/17/2007 Grd Set @. 850' X Coord: 603288 5 Sxs cmt 490 sxs Y Coord: 5400533 Circ: TOC Surface 12-1/4" Hole Size. Lat. 32 484272 Long 103.998367 Production Csq. 4-1/2" Size Wt 11 6# J55 850' Grd 9-5/8" Csg Set @. 4540' 8-3/4" 3025' Hole Size 7 7/8" TD Cmt 1st Stage Sxs cmt: 340 sx Circ 112 sx TOC 2875 DV Tool: 2875' Cmt 2nd Stage: Sxs cmt: 1390 sx 2875' DV Tool Circ. 355 sx Surface TOC Tubing 3974' TAC 141 its 2 3/8" J55 4.7# Tbg 4039' "F" Nipple **Pumping Unit** 4132-84' (1.5 jspf, 68 holes, 26 Pure shots) Bethlehem 228 4224' SN (transferred from PLU #41) 4270' CIBP 4280-90' (2 jspf, 21 holes, 7 Pure shots) 4314-40' (1.5 jspf, 40 holes, 15 Pure shots) 4540' 4-1/2" Csg PBTD. 4452' (4449' WL) **Updated:** 2/27/2008 Author: \_\_\_ TD: 4575' ezg/cdp Engineer: