OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

5 Lease Serial No NMNM05551A

SUNDRY	NMNN	105551A						
Do not use th abandoned we	6 If India	n, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No NMNM94494			
1 Type of Well Gas Well Other				8 Well Na	8 Well Name and No.			
2. Name of Operator Marathon Oil Company ATTN: Charles E. Kendrix					Bone Flats "12" Federal Com #6 9 API Well No			
3a. Address P.O. Box 3487 Houston, TX 77	de area code)	L	30-015-29192 10 Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)			1 0 2008	Indian	Basin Morrow (78960)			
660' FSL & 1 998' FWL III. N. Section 12 T21S R23E			ARTESIA	1 .	11 County or Parish, State Eddy County, New Mexico			
12. CHECK AP	PPROPRIATE BOX(ES) TO I	NDICATE NATU	RE OF NOTIC	E, REPORT, O	R OTHER DATA			
TYPE OF SUBMISSION		T	PE OF ACTIO	N				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclama Recompl	ete nly Abandon	Water Shut-Off Well Integrity Other			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SEE ATTACHED PLUGGED WELLBORE DIAGRAM 01/30/08 MIRU Triple N rig #24. RIH w/ tubing and tag PBTD at 7,191'. 02/02/08 RU cementer and displace hole with plugging mud. PUH with tubing to 6,049' and pumped 35 sx C cmt. WOC and tagged cmt at 5,700'. PUH with tubing to 4,393' and pumped 35 sx C cmt, 4,393 – 4,184'. PUH with tubing to 3,375' and pumped 35 sx C cmt, 3,375 – 3,156'. PUH with tubing to 1,273 and pumped 35 sx C cmt. POOH with tubing and SD for weekend. 02/04/08 Tagged cmt at 1,060'. POOH with tubing. ND BOP. RIH with tubing to 60' and circulated 20 sx C cmt 60' to surface. RDMO. 02/22/08 Cut off wellhead & anchors, install dry hole marker.								
								
Name (Printed/Typed)	eby certify that the foregoing is true and correct ie (Printed/Typed) James F. Newman, P.E. Title Engineer, Triple N Services, Inc. 432-687-1994							
Signature Date			02/26/2008	02/26/2008				
	THIS SPACE FOR F	EDERAL OR	STATE OF	IÈP PSEDT	ED FOR REC	·UBU		
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon	the subject lease	Title Office	M/	<i></i>			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule				X 7 6	~~~ <u> </u>	<u> </u>		
(Instructions on page 2)					OF LAND MANAGEM BBAD FIELD OFFICE	ENT		

PLUGGED WELLBORE SKETCH

Marathon Oil Company

RKB @			U	ate February 9, 2008		
GL @	<u>-</u>	Subarea	•			
		Lease & Well No		240 5005		
1 1 1////// 1	20 sx C cmt 60 -surface	Legal Description County	n			
		Field	Indian Basin Morrow (78960)			
		Date Spudded	Rig Releas	ed		
		API Number Status	30-015-29192 Plugged State	Lease NMNM05551A		
		0.0.00	7 laggod			
			Plugs set: 01/30/08 - 02/04/08	TRIPLE N		
				SERVICES INC.		
	0.5/0// 0.4.005/		4) Table 4 DDTD 0 7 404			
	9-5/8" csg @ 1,205', cmt'd w/ 550 sx to surface		 Tagged PBTD @ 7,191 Circulated 160 bbls plugging n 	aud		
			3) 35 sx C cmt 6,049 - 5,700' Ta			
	35 sx C cmt 1,273 - 1,060' Tagged		4) 35 sx C cmt 4,393 - 4,184'	•		
			5) 35 sx C cmt 3,375 - 3,156	. 1		
			6) 35 sx C cmt 1,273 - 1,060' Ta 7) 20 sx C cmt 60 - surface	gged		
			77 20 3x 0 din 00 - 3unacc			
	35 sx C cmt 3,375 - 3,156					
uuu						
	35 sx C cmt 4,393 - 4,184'					
	35 sx C cmt 6,049 - 5,700' Tagged					
	Constituted 100 bbbs of respectively					
	Circulated 160 bbls plugging mud Tagged PBTD @ 7,191					
	50 sx C cmt 7,807 - 7,191'					
H H	Squeezed Upper Pen Perfs 7,886 - 7,796'					
			The state of the s			
			S (9)			
	7" csg @ 8,100', cmt'd w/ 1,275 sx, circ 277 sx					
1	25 sx C cmt 8,156 - 8,016'					
· ·	05 0 40405 0004					
1	25 sx C cmt 9,105 - 8,961'					
	TD Open Hole @ 9,713'					
PBTD @ 7,191'						
TD @ 9,713'						