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Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMBNO, 1004-0137
Expires: March 31, 2007

						F LAND M					6						004-0137 ch 31, 2007	
	WEL	T CO	MPLE	TION.	OR F	RECOMPL	ETION	REPOP	RT AN	D LO	G				ase Seria	al No.		_
la. Type o	of Well	[v]Oil	Well [Gas	Well [Dry [Other					=					or Tribe Name	=
	of Completion			New Wel	_	Work Over [oen Plu	ug Back		Dıff. Re	esvr, .						
			Other											N	M 6829)1X	ment Name and No.	
<u>د. د د د د د د د د د د د د د د د د د د </u>	of Operator	Tand	lem Ene	rgy Co	rporati	on		_	_			_		В	ase Nam GSAU#	# 12-3	Vell Na. 003	_
3. Addres	P.O. B	ox 1559) Midla	ınd, TX	79702-	-1559		3a. Pho	one No.	•	e area o	code)	7	O AF	T Well N 0-015-34	Vo.		_
4. Locati	on of Well	(Report	location	clearly (and in ac	ccordance with	r Federa						1	0. Fie	ld and P	Pool, or l	Exploratory	
At sur	face 1	50' FNJ	L, 225' F	ewi,				-	Ŋ'	EC 1	2 2	לחחי	,		oco Hill			
At top	prod. inter		•							D-AI				Sur	rvey or A	Area 8-	Block and -18S-29E	
At tot	al depth s	same							<u> </u>	ייים	KIE	:51/	A	2 Co	ounty or I	Parish	13. State NM	
14. Date S	Spudded		15.	Date T.	.D. Reacl	hed		lo. Date C	• .	— "	//03/20		1	17. Ele	evations	(DF, RI	KB, RT, GL)*	
	5/2006			04/18	8/2006			D &	Ł A					357				_
l&. Total	Depth: M	D 312 VD 312	-		19. P	Plug Back T.D.:				20. L	Depth 1	Bridge	: Plug Se		MD TVD			,
71 Type]				~all nes	Pun (St	-bmit conv of		2715'		22. V	W 26 W	ell cor	~d? v	No		- (Subn	nit analysis)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CNL 22. Was well cored? Was DST run? Directional Surve											a? 🔽	√No No	Yes	s (Subm	nit report) ubmit copy)			
23. Casin	g and Line	er Reco	rd (Rep	ort all :	strings:	set in well)					Лиси	Juai J.	Hrvey:	<u></u>	<u>° </u>	1 63 (00	тоши соруј	
Hole Size			Vt. (#/ft.)	· T	(MD)	Bottom (MI	1111 -	ge Cementer Depth		of Sks. &		Slurry (B)	lurry Vol. (BBL)-		Cement Top*		Amount Pulled	
11"	8-5/8"			sur	face	351'		Бери	+	sx "C"		40		sur	face	1	N/A	_
7-7/8"	5-1/2"	17	7#	sur	face	2749'			800 s	sx "C"	1	264		???			N/A	_
	 			 					 '		+							_
	 	-		-			,		-		+					-		_
	†	-1_		+		<u> </u>	+				I			<u> </u>		\exists		
24 Tubing	-			,														_
Size 2-3/8"	Depth 2665'	Set (MT) Packe	er Depth	1 (MD)	Size	Dep	oth Set (MD)	Packer	Depth (MD)		Size	De	epth Set ((MD)	Packer Depth (MI	<u>))</u>
	2665' cing Interva	als			L		26.	. Perforation	n Recor	d								
	Formation			То		Bottom		Perforated			Si	ize	No.	Holes		Pe	erf. Status	
	burg			1246	ja_I		248	88'- 2652'			0.45'		16		or	pen		_
B) C)																	<u> </u>	
D)					-						-		 		+-			_
	Fracture, Tr	eatment,	Cement	Squeeze	e, etc.						<u> </u>							
	Depth Interv	val							mount a	and Type	e of Ma	aterial						
2450'-26					·	gals 15% N gals, 100,000												
				I'luc	140,000	gais, Iou,co.	U # 1212	0 10 111										
28. Produ	ıction - Inter	rval A		<u> </u>														_
Date First	Îest	Hours	Test		Oil DD/	Gas MCF	Water	Oil Grav Corr. Al	vity	Ga		P	Production	Method				
Produced 07/04/2006	Date 07/31/2006	Tested 24	Produ		BBL 20	MCF	BBL 20	CONT. AL	PI	U.	ravity		Pumping	ţ.				
Choke	Tbg Press.	Csg.	24 Hr.	r. (Oıl	Gas	Water	Gas/Oil		Wel	ll Status	<u></u>						
Size	Flwg. SI	Press.	Rate	_ '	BBL 20	MCF	BBL 20	Ratio					Producin	ıg			<u>-</u>	_
	uction - Inte				<u> </u>								\exists	AC	LP.	TFD	FOR RECO	JRD
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL		Water BBL	Orl Grav Corr. Al	rity PI	Gas Grav	vity	P	Production			 Lu Lo -	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7
Choke	Tbg Press.	Con	24 Hr.	>	2-1	Gas	Water	Gas/Oil		Well	1 Status	\bot	\rightarrow				- 1000	+
Size	Flwg.	Csg. Press.	Rate		Oil BBL		BBL	Ratio		11611	Status				SI	E۲ -	- 7 2006	
*(See ins	tructions ar	nd space	s for ada	ditional c	data on j	Dage 2)							-+				act a	Ł
		-			-									F			. SWOBODA J M ENG INEEF	₹

oate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method			
	Th = 2	C-	→		Gas	100	CostOil	Wall Con-				
hoke ize	Tbg. Pre≾s. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	MCF	Water BBL	Gas/Oil Ratio	Well Status				
a Prod	SI uction - Int	erval D	-	 	-							
ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
oduced	Date	Tested	Production	BBL	MCF	BBL	Cott. API	Gravity				
roke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Orl Ratio	Well Status				
) Disp	osition of (Gas (Sold,	used for fuel	, vented, e	tc.)			L				
	d for fuel	7	<i>(</i> T.) 1 4									
Shov tests,	wall impor	tant zones	s (Include Aq s of porosity rval tested, cu	and conte	nts thereof: i, time tool o	Cored intervopen, flowing	als and all drill-ste and shut-in pressur	m	tion (Log) Markers			
Form	nation	Тор	Bottom	1	Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth		
			-		-	,	·		a romanity			
									•			
									•			
									•			
			,									
				İ								
			-			- x						
												
							=					
Z Audi	uona rema	is (metac	de plugging p	roccure).								
3. Indica	ate which it	mes have	been attached	d by placir	ıg a check ir	the appropri	ate boxes;					
			ogs (1 full se		-	Geologic Repo	ort DST Repo	rt Direction	nal Survey			
☐ Su	indry Notice	e for plugg	ging and ceme	ent verifica	ation 🔲 C	Core Analysis	Other:			4 .		
. I here	by certify t	hat the for	egoing and a	ttached inf	ormation is	complete and	correct as determin	ed from all avails	able records (see attached instruc	tions)*		
Name	(please pri	nt) Tobe	n Scott				Title VP-0	Operations				
)d	1 =	<u> </u>		σ	ichn				
Signa	ture		/ Chro	<u> DU</u>	205		Date	16100				

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