

OPERATOR'S COPY

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		7. Unit or CA Agreement Name and No. NM 68291X	
2. Name of Operator Tandem Energy Corporation		8. Lease Name and Well No. BGSAU # 12-3 003	
3. Address P.O. Box 1559 Midland, TX 79702-1559		9. AFI Well No. 30-015-34660 SL	
3a. Phone No. (include area code) 432-686-7136		10. Field and Pool, or Exploratory Loco Hills QU-GB-SA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 150' FNL, 225' FWL At top prod. interval reported below At total depth same		11. Sec., T., R., M., on Block and Survey or Area 8-18S-29E	
14. Date Spudded 04/05/2006		15. Date T.D. Reached 04/18/2006	
10. Date Completed 07/03/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3577'	
18. Total Depth: MD 3121' TVD 3121'		19. Plug Back T.D.: MD 2715' TVD 2715'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CNL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
28. Production - Interval A		28a. Production - Interval B	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP - 7 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

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