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Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35745
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		o. State on & das Lease ivo.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Everest 14 P
PROPOSALS)			8. Well Number 6
2. Name of Operator Devon Energy Production Company.	IV. L.P. OCD-ARTESIA		9. OGRID Number 6137
3. Address of Operator	y, E.1.		10. Pool name or Wildcat
20 North Broadway, Oklahoma City,	ty, OK 73102-8260 405-552-8198		Red Lake; Glorieta-Yeso
4. Well Location			
	30_feet from theSouth	line and 330	feet from the East line
Section 14			
		Range 26E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310' GR			
Pit or Below-grade Tank Application or Closure			
		h water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
	_		
OTHER: OTHER Completion Report			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
1/02/08 MIRU. RIH with perforating gun. Perforate from 2677-3527'; 41 shots, 0.40 EHD. RD. TIH with packer and set at 2605'.			
1/03/08 Acidize with 3000 gallons of 15% HCl. RD. Release packer. TOOH with tubing and packer. ND BOP. NU Frac valve.			
1/05/08 Frac Yeso with 127,000 gallons 10# Brine + 15,000# 100% 14/30 Lite Prop 125 + 20,000# 100% 16/30 Siberprop + 2230			
gallons 10# Brine flush. 1/07/08 ND Frac valve NU BOP. TIH with tubing. Tag sand at 3703'. Washed sand to 3713'. Circulate hole clean. TOOH with			
tubing.			
1/08/08 TIH with tubing, pump, and rods.			
1/10/08 Set pumping unit.			
1/30/08 Finish laying flow lines.			
2/01/08 Turn well over to production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according-to-NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE DATE 3/13/08			
SIGNATURE DATE 3/13/08 DATE 3/13/08			
Type or print name Norvella Adams	E-mail address: norvella.ad	ams@dvn.com T	elephone No. 405-552-8198
For State Use Only	2 address, norvendad		
		Accond	ed for record
APPROVED BY:	TITLE	n second	DATE
Conditions of Approval (if any):		υ ·	wales were the second s