MAR 0 5 2008

Submit 2 Copies To Appropriate District Office	State of New N	10/1100	ARTESIA	Form C-103
District I	Energy, Minerals and Na	tural Resources	WELL API NO.	October 25, 2007
1625 N. French Dr.: Hobbs, NM 88240 District II	OH GOLGDDALLERO	a la marana i		-015-20064
1301 W Grand Ave. Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd - Aztec, NM 87410	1220 South St Fr		STATE	FEE 🔀
District IV 1220 S St. Francis Dr. Santa Fe, NM	Santa Fe, NM	87303	6 State Oil & C	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A			7 Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			King :	JOT
PROPOSALS) 1 Type of Well Gas Well Other PA			Kincaic 8 Well Number	1 54
2. Name of Operator	wen K Omer PA		9 OGRID Num	
Yates Petroleum Corpo	ration		02557	
3 Address of Operator			10 Pool name o	or Wildcat
105 S. 4th Street, Ar	tesia, NM 88210		Penasco Do	aw SA yeso
4. Well Location				7,000
Unit Letter B : 660 feet from the N line and 1650 feet from the E line				
Section 25 Township 185 Range 25E NMPM Eddy County				
11	Elevation (Show whether L	PR, RKB, T RT, GR, etc	c.) (43)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTER	NTION TO	l su	BSEQUENT RE	PORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MU	JLTIPLE COMPL	CASING/CEME	NT JOB 🔲	
OTHER			ready for OCD ins	pection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in marketer and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have				
to be removed) All other environmental concerns have been addressed as per OCD rules				
Pipelines and flow lines have been a	ve been addressed as per OC	D rules 2 10 15 0 714 BGM	NIMAC All fluid	s have been removed from
non-retrieved flow lines and pipelines	vandoned in accordance with	1 19.10.9.714 D(4)(t)) NIVIAC ALI IIIIII	s have occurrentoven from
man particular and the particular	•			
When all work has been completed, returnspection has to be made to a P&A located and the second seco				
A A A	ion occasion it does not meet	and official above, a		Coocu
SIGNATURE f. R. Michael E-MAIL. PHONES 75-748-1471				
TYPE OR PRINT NAME Lee R. 1	Richards E-MAII	-d		PHONE5 <u>75</u> -748- <u>1</u> 471
For State Use Only			MAR 2 5 2008	PHONE5 <u>75-748-1471</u>

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA