



OCD-ARTESIA

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 25 2008

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator **Corkran Energy, LP**3a. Address
303 Beardslay Lane, C-204 Austin, TX 787463b. Phone No. (include area code)
512-329-6140

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 1980' FEL
Sec. 9, T- 23S, R- 22E**5. Lease Serial No.
NM-113387
6. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Frontier 9 Federal Com #19. API Well No.
30-015-3592010. Field and Pool, or Exploratory Area
Huapeche, Morrow11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huapeche, Morrow Completion Cont. :**2-27-2008 ND frac valve, NU BOP, SDFN****2-28-2008 GIH w/ 295 jts. 2 7/8" tbg. RU pump trk, start circ. hole w/ 5% KCL down csg. out tbg. @ 3 bpm @ 400 psi. Pumped 150 bbls, increase rate to 3 1/4 bpm @ 250 psi, increase rate to 4 bpm - press. rose to 900#. Backed off to 3 1/2 bpm - press. dropped to 800#. Had pumped 285 bbls 5% KCL. Pumped 404 bbls - well bore clean @ 3 1/2 bpm - press. @ 800#. RD pump trk. SWI. SDFN.****2-29-2008 POOH tbg., no press. on wellbore. GIH w/ GR-JB to 9750'. POOH w/ GR-JB, LD tools. Make up 5 1/2 CIBP. Fld. 1000' from surface. Fill wellbore slow. Set CIBP @ 9730', test plug to 1000#, 5 min.- 1000#, 10 min.- 1000#, 15 min.- 1000#. Pump 30' cement on top of plug. GIH w/ 4" 23 gr. gun, 26 holes made, GIH w/ 4" 23 gr. gun, 14 holes made, perf. from 9474' to 9548' to perf. the Morrow C, no pressure. SDFN****3-1-2008 GIH w/ c/o, S/N, & tbg. RIH w/ 5 1/2 HD 10K Pkr., top of pkr. @ 9406.20'. Left Pkr. swinging. SWI. SDFN****3-3-2008 RU, test lines to 7500#, pump 1500 gals 7.5% HCL. Will drop 75 balls, 7/8" 1.1 s.p. gr. R in 5 stages. RIH w/ 5 1/2 HD Pkr. to 9530'. RU pump trk., broke circ. w/ 5% KCL, & spot 2 bbls acid across perms. Pull up hole w/ HD Pkr. to 9313' & rev. 5 bbls into tbg. Fld. to recover 98.6 bbls. Balled out 2 times. 1st time w/ 45 balls, surge off. 2nd time balled out w/ 75 balls, surge off. Trtng. press. min. 3680#, max. 3960#, avg. 3820#, inj. rates trtng. fld. - 5 bpm, flush 5 bpm, avg. 5 bpm. SI press. 2714 psi - 5 min. 2199, 10 min. 2080#, 15 min. 1968#. Final 1950# in 17 min. Operators max. press. 6000#. RU swab, made 12 runs. RD swab, install gauges. SWI. SDFN**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Angela Lightner angela@rkford.com**Title **Consultant 432-682-0440 office**

Signature

Angela Lightner

Date

03/03/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

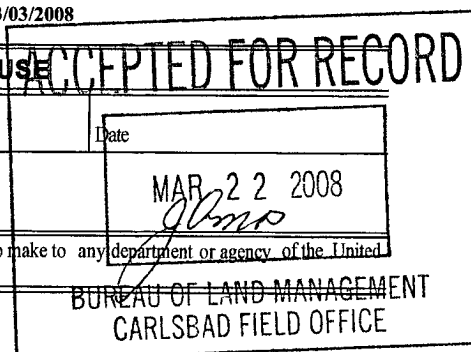
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



Accepted for record - NMOCD