Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 May 27, 2004 WELL API NO.	
District I	Energy, Minerals and Natural Resources				
1625 N French Dr , Hobbs, NM 88240 District II				30-015-33832	•
1301 W Grand Ave , Artesia, NM 88210				5. Indicate Typ	e of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	Aztec, NM 87410 1220 South St. Francis Dr.			STATE	FEE
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM				6. State Oil & 0	Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lessa Nama	an Linit A annuant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Eagle 33 O Federal	
PROPOSALS)				8. Well Numbe	r
2. Name of Operator APR – 4 2008				9. OGRID Nun	nber
Devon Energy Production Company, LP			6137		
3. Address of Operator			10. Pool name or Wildcat		
20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198			Red Lake; Queen GB San Andres		
4. Well Location					
Unit LetterO:_990feet from the _South line and1750feet from the _Eastline					
Section 33		17S Range		NMPM	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3502'					
Pit or Below-grade Tank Application C					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
OTHER: Downhole C	Comminale		₹.		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San					
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-					
approved pools or areas.					
This pool was pre-approved by Division order PC-1108.					
The San Andres is perforated at 1721-2570' and the Yeso is perforated from 2774-3111'. Average production from the SA is 34 oil and 75 gas. Average production from the Yeso is 5 oil and 57 gas.					
The allocation method is by ratio of stabilized production. For the Yeso, oil is 12.8% and gas is 43.2%.					
For the San Andres formation, oil is 87.2 % and gas is 56.8%					
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is					
identical.					
The BLM has been notified of this f	ilina				
The BEW has been nothed of this i	.mg.				
Lhereby certify that the information	above is true and compl	ete to the best of my	/ knowledge	e and belief I furt	ther certify that any nit or below-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE SIGNATURE		_TITLESr. Staff	Engineerin	ng Technician	DATE_3/26/08
Type or print name Norvella Ad	ams E-mail address:	norvella.adams@	dvn.com	Telephone No.	(405) 552-8198
For State Use Only		,	, . , ,	•	,
APPROVED BY:		_TITLE			DATE
APPROVED BY: Conditions of Approval (if any):				***************************************	