Submit 3 Copies To Appropriate District Office:	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004			
1625 N French Dr , Hobbs, NM 88240	•			WELL API NO.		
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-34268 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.			STATE	FEE 🛛	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTI	ICES AND REPORTS OF	N WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				,,, ===================================		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				BERMUDA		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1		
2. Name of Operator				9. OGRID Number		
CHI OPERATING, INC.	ADD 2 2000			004378		
3. Address of Operator	APR - 2 2008			10. Pool name or Wildcat		
P.O. BOX 1799 MIDLAND, TX	TX 79702 OCD-ARTESIA					
4. Well Location						
Unit Letter_A:660_feet from theNORTH line and660 feet from theEAST_line						
Section 7 Township 19S Range 26E NMPM County EDDY						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3365' Pit or Below-grade Tank Application □ or Closure □						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐						
PULL OR ALTER CASING						
OTHER:			OTHER:		П	
13. Describe proposed or comp	leted operations. (Clearly			give pertinent dates, inc	luding estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
12/27/05 RU PU, PU tbg, tagged 7	TD @ 9356'. Circ hole w	/130 bbls 2	% KCL wtr, Tsted	csg. To 1500#, ran CCL/	CBL/GR and Cmt	
Bond Log from TD to TOC @ 7090						
Temp Abandon Procedure:	dustion agricument					
MIRU, NU BOP and POOH w/pro Set CIBP @ 9169'	duction equipment					
2 sx cmt @ 9169'						
Pressure test casing to 500 psi for 3	50 mins.			,		
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I hereby certify that the information	above is true and complete	te to the bes	st of my knowledg	e and belief. I further certif	fy that any pit or below-	
grade tank has been/will be constructed or	~ ^ ^					
SIGNATURE COM.	odell	TITLE	REG. SPE	C. DATE	3/28/08	
V			_			
Type or print name		E-mail add	ress:	Telepho	ne No.	
For State Use Only Accepted for record						
APPROVED BY:		TITLE NMOCD DATED 2 2 2 2 2				
Conditions of Approval (if any):		.111111		DAT	APR 0 9 2008	
1 (m.) .						