

30-015-30233

P. 2

ENRON
Oil & Gas Company

Daily Drilling Report

McVAY
Rig No. 8
RKB 19.50'

WELL NO 101537		Well Name & No. STW "2" STATE COM. NO. 1		DATE 7-11-1998	
WELL		CURRENT OPERATIONS CIRCULATING			
DEVIATION SURVEYS		CUMULATIVE ROTATING HOURS 502 1/2		LAST CASING 8 5/8" x 3905'	
NO. OF DAYS 26					
DRILLED FROM 11,290 TO 11,490		FTG MADE 200		HOURS DRILLED 23 3/4	
HOURS TRIP 1/4		HOURS OTHER		FORM DRILLED SEE BELOW	
BIT NO.	SIZE	MAKE	TYPE	SER. NO.	JETS
RR	7 7/8	SMITH	F47	LN	
8			H	9585	13/13/8 10,840
PUMP #1 G.D.	UNER & STROKE	SPM	OPM	PRESS	AV-OP
P2-9	6 1/4" x 9"				DC
ADDITIONAL G-700	UNER & STROKE	SPM	OPM	PRESS	AV-OP
	6" x 14"	44	273	1850	160 DC 291
MUD WT.	FUN VS	MP/MT	AP/H	FC	PH
9.2	56		8.0	1/32	9.0
% OIL	% SOLIDS	% SAND	SP. SOLIDS	MAI	ICH
TOTAL	50.105	→ 3.2%			
COMPRESSOR NO. UNITS	PRIMARY	BOOSTER	DISCH PRESS	DISCH TEMP	DISCH RATE
					cfm
MIST INJECTIONS/HYD	WATER	SOAP	COR INHIB	KCL	OTHER
		bbbls	gal	gal	lbs
WT IN MUD	DC'S	STING	SINCE LAST INSPECTION: DC	JARS	SHOCK TOOL
68,000		257,000	169 3/4 HRS.		
MUD MATERIAL USED			WORK DESCRIPTION		
CEL		6:00 TO 11:00 5 HRS. DRILLING			
CAC		(11,290' TO 11,333')			
CAUSTIC					
SODA ASH		11:00 TO 11:15 1/4 HR. RIG SERVICE			
C 202	12 GAL.				
CLTD-120	3 GAL.	11:15 TO 6:00 18 3/4 HRS. DRILLING			
MF-55	6 GAL.	(11,333 TO 11,490')			
BOTTOM HOLE ASSEMBLY		T.D. AT 6:00 P.M. 7-11-1998			
DESCRIPTION	ID IN	OD IN	LENGTH		
				25 DAYS 22 1/2 HRS.	
PENDULUM					
HOOK UP					
ROLLER REAMERS					
AT 60 & 90'				FORMATION DRILLED → 100% LIMESTONE	
TOTAL	922.76			BACKGROUND GAS → 20 UNITS	
	DAY	TO DATE			
MUD COST	\$216	\$14,138			
TANGIBLE	\$0	\$65,422			
INTANGIBLE	\$7851	\$389,135			
TOTAL COST	\$8,067	\$468,695	SUBMITTED BY: J.R. SZENASY		

Form 110.0024

JUL 11 1998 5:14

PAGE.002