Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM-0559532

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
OXY Lucky Dog #2 Federal

2. Name of Operator
OXY USA WTP Limited Partnership 192463

9. API Well No.
30-015-34024

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. *(include area code)*
432-685-5717

10. Field and Pool, or Exploratory Area
Crow Flats Morrow

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
2330 FSL 660 FEL NESE(I) Sec 33 T16S R27E

APR 18 2008
OCD-ARTESIA

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Completion
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
David Stewart

Title
Sr. Regulatory Analyst

Date 4/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record
NMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY LUCKY DOG FEDERAL #2

10/05/2005 CMIC: Nichols
MIRU both Pulling Unit and reverse unit. Unload, rack, and tally 301 jts 2 3/8 L-80 4.7# EUE tubing. Trucker tally 9402.88. NU BOP. RIH w/ 4 3/4 bit,x-over, 4-3 1/2 DC's on 97 jts tbg to 3135. SION

10/06/2005 CMIC: Nichols
Finish RIH to 9234(PBTD). Circ hole with 6% KCL wtr. POOH w bit, collars,and tbg. SION. Will run Cement Bond Logs this AM.

10/07/2005 CMIC: Nichols
RU Halliburton wireline truck. RIH w/ gague ring on junk basket to PBTD. Ran CBL from 9227 to TOC @ 4480. Relog same interval under 1000# pressure. Bond indicated good to fair through entire interval. SION Will perf today.

10/08/2005 CMIC: Nichols
RU Halliburton full lubricator. Perforate Morrow 2 S/F w/premium charges as follows: 8855-8864, 8885-8890, 8908-8912. Total 42 holes. Depth Reference log Baker Atlas Compensated Neutron Log dated August 15, 2005. RIH and set on wireline as follows:

1 2/38 WLEG	0.41	set @ 8782.64
1- 1.81 "F" nipple	0.98	set @ 8782.23
1-2 3/8 L-80 tbg sub	3.80	set @ 8781.25
1-Baker Model "EL" Hornet pkr	7.45	set @ 8777.45 (bottom)
		set @ 8770.00 (top)

RIH on tbg as follows:

1-L-10 on/off tool w/1.87 "F" profile1	0.85
1-2 3/8 boxX2 7/8 pin X-over	0.65
281-jts 2 3/8 L-80 4.6# 8rd tbg-	8716.33
2-2 3/8 tbg subs	4.15
1 jts 2 3/8 L-80 4.6# 8rd tbg	31.02
Sub Total	8754.00
KB	16.00
Total	8770.00

Spaced out. Circ hole w 190 bbls Baker pkr. fluid. NDBOP NUWH Set 12 points compression on Pkr. Tested pkr to 1000#. held OK SI

10/09/2005 CMIC: Nichols
RU swab. Lowered fluid level in tbg. to 5500'. Slick line truck to pull blk. plug cancelled out. Will pull Monday 10th. SION

10/11/2005 CMIC: Nichols
RU Pro Wireline Truck. Pulled blk plug from pkr @ 8770. RU Swab. IFL @ 5500'. Swab well dry in 4 runs. SD for 1 hr. No fluid entry. SD for another hr. w/ no fluid entry. No show of gas. SION. Will acidize today.

10/12/2005 CMIC: Nichols
SI press. 50# Bled press off. RU Stinger wellhead protector. RU Halliburton and FLO CO2. Acidized Morrow perf (8855-8912) w/ 4000 gals 7 1/2 % HCL and 50Q CO2. Used 6 BIOBALLS w/no action. Load and press backside to 1000#. Max Press = 6916. Min press = 3756. Well did not "break" started feeding at 6801# Only dropped 6 ball sealers due to press being near maxium. Avg Treating rate Min = 4.2 BPM. Max 4.6 BPM. Used total 13 tons of CO2 (11 tons downhole and 2 tons cooldown) ISIP = 3706. 5 min SIP 3610. 10 min SIP = 3568. 15 min SIP = 3538. Total load to rec'd 80 bbls. RD Halliburton and Stinger. Open well to pit @ noon. Rec'd 17 bbls load. Lack 63 bbls of load. Well died at 1700 hrs. SI for one hour. Press built to 50# Open to pit and press bled off. SION. Will flow/swab today.

10/13/2005 CMIC: Nichols
SITP = 550#. Bled press. RU swab. IFL @6135. Swab well dry in 3 runs to SN. Rec'd 9 bbls. SI for one hour. Press built to 50#. Bled off and RIH w swab to SN. No fluid in hole. Repeated each hour for 7 hrs. with same results. No more fluid recovered. Total load to recover = 54 bbls. SION

10/14/2005 CMIC: Nichols
SITP = 500#. Bled pressure off in 20 min. No fluid rec'd. RU swab. IFL @8270'. Swab well dry in one run. Made swab run each hour, no fluid in hole. Flare would burn a 2' to 3' flare between swab runs. Rec'd 2 bbls during day and all on first swab run. Total of 52 bbls of load to recovery. SION

10/15/2005 CMIC: Nichols
SITP = 200#. Bled press. Load Tbg w/33 bbls 6% KCL wtr. ND Tree. NU BOP. Released pkr. Lay down 22 jts 2 3/8 tbg. POOH. RU Halliburton Wireline Truck. Set 5 1/2 Owens CIBP on WL @ 8800'. Dumped 3 sxs Class "H" cement on top of plug. PBTD now 8765. SI till Monday

10/18/2005 CMIC: Nichols
RU Halliburton full lubricator. Perforate Strawn 2 S/F w/ Millenniun HMX Super DR charged,(Pen = 50.93", w/0.4 EH)@ 8172 to 8180. Total 18 holes. Depth Reference log Baker Atlas Compensated Z-Densilog Compensated Neutron Log dated August 15, 2005. RIH and set on wire line:

1 2 3/8 WLEG	0.41	set @ 8093.87
1- 1.81 "F"nipple	0.98	set @ 8093.46
1 2 3/8 L-80 tbg sub	3.85	set @ 8092.48
1 2 7/8 box X 2 3/8 pin X-over	0.68	set @ 8088.63
1 Baker Model "EL" Hornet pkr	7.95	bottom set @ 8087.95
		top set @ 8080.00

RIH on tbg as follows:

1- L-10 on/off w/1.875 "F" profile	1.50	set @ 8078.50 [plug in place]
1- 2 3/8 box X 2 7/8 pin X-over	.65	
259 jts 2 3/8 L-80 4.6# 8rd tbg	8027.06	
1- 2 3/8 L-80 4.6# 8rds tbg sub	3.75	
1-jt 2 3/8 L-80 4.6# 8rd tbg	31.04	
Sub total	8064.00	
KB	16.00	
TOTAL	8080.00	

Spaced out. Latch onto pkr w/ 15 points compression. Tested pkr to 1000#--OK. RU swab and lowered FL to 6000'. Will pull plug today.

10/19/2005 CMIC: Nichols
RU Pro Wire Line. Pulled blk plug from pkr at 8080. RU swab. IFL @ 5600 Swab well dry in 2 runs. Rec'd 11 bbls wtr. Made one swab run an hour for 4 hrs. No fluid entry. SION

10/20/2005 CMIC: Nichols
SITP = 200# Bled off in 20 mins. RIH w/swab. IFL at 7100'. Rec'd 3 bbls wtr. RU Stinger wellhead protector and Halliburton. Load backside to 1000# OK. Acidized Strawn perf.(8172-8180) w/ 2000 gals 7 1/2% HCL acid. Used 50 7/8 ball sealers with good action (balled

out) Fludhed w/35 bbls 6% KCL wtr. Max press= 6971#. Min press= 4048#, Avg press= 5322#, Avg Rate= 4.4 B/M. ISIP= 2654#, 5 min SIP= 2096#, 10 min SIP=2096#, 15 min SIP= 1535#. Formation broke @ 4048#. Total Load to recovery = 83 bbls. RD Halliburton and Stinger. Open well to pit w/ 1000# press. Bled off in 25 mins. ND tree, NU BOP & Frac valve. Picked up 4 jts and ran in hole to wipe frac ball off of perfs. Laid down 4 jts. POOH. SION.

10/21/2005 CMIC: Nichols

RU Stinger well head protector. RU Halliburton. Installed pop-off on backside and set @ 1000#. Load backside to 500#.Frac Stran perf(8172-8180) w/ CO2 Foam consisting of 40# Water Frac CMHPG and 70% CO2 carrying 50,000# of Versaprop down 5 1/2 casing at 25 B/M.

Stage 1:Pump 23,000 gal pad, Stage 2: 3500 gal w/0.5 #/gal sand @ 5259#
Stage 3: 4000 gal w/ 1.0 #/gal sand @ 5316# Stage 4: 4500 gal w/1.5 #/gal sand @ 5269#
Stage 5: 5000 gal w/ 2#/gal sand @ 5334# Stage 6: 5000 gal w/ 2.50#/gal sand @ 5438#
Stage 7: 5000 gal w/ 3#/gal sand @ 5471# Stage 8: 8350 gal flush 5536#
ISIP = 5443#, 5 min SIP= 5012#, 10 min SIP= 4853#. 15 nmin SIP= 4918#.

Total load pumped 18235 gals (434 bbls). Total proppant pumped 507 sxs. Total CO2 pumped 156 tons downhole+6 tons for cool down. Max press= 6226#. Avg press= 5247#. Max rate= 27 B/M. Avg rate= 25.5 B/M. RD Halliburton and Stringer. Open well to pit at 1245 hrs on 16/64 choke w/ 5500# press. Backflowed well for 14 1/4 hrs. Well died at 0300hrs 10/21/05. Rec'd 128 bbls load. 347 bbls to rec'd. SI BUP

10/22/2005 CMIC: Nichols

Open well to pit @ 0700. Flowed for 5 hrs on 2"choke w/ 8# to 10# press. Burnning steady 6' to 7' flare. No fluid recovered. Ru Halliburton WL and RIH w/ Gague Ring to 8300" No show of sand. SION.

10/23/2005 CMIC: Nichols

SIP=750#. Bled off press. RU Halliburton full lubricator. RIH and set Baker inverted on/off tool,Retrive-D pkr w/ 1.81 profile nipple w/plug in place. Set @ 8080'.RD Halliburton wire line truck. RIH w/ Baker anchor seal assy. on 260 jts 2 3/8 tbg. spaced out and latched on to pkr w/15 points compression. ND BOP NU Tree. RU Pro slick line truck. RIH to pull equil.prong. Could not latche onto it. RIH w/bailer. No junk or sand rec'd. Reran pulling tool. Could not latch onto plug. RIH w/impression blk. Block indicated that plug was ran upside down (no way to fish). RD Pro. SION. Will POOH w/tbg and pkr today.

10/24/2005 CMIC: Nichols

ND tree. NU BOP Released from pkr and POOH w/on/off tool and seal assy. RIH w Baker stinger. Latched on to pkr. Could not release. Worked for one hour without any sucess. Sheared pens in retrieving tool. POOH. Repin tool and ran back in hole. Latched onto pkr Press csg to 1500#. Worked for 3/4 hrs w/ no sucess. Released press. Released from pkr pulled one stand SION

10/25/2005 CMIC: Nichols

POOH w/ Baker retrieving tool & tbg. Replaced retrieving tool and RIH on 2 3/8 tbg. Latched onto pkr. Worked for 1 3/4 hrs. Pkr finally came loose. POOH. Recovered packer and blanking plug.(plug was upside down). SION

10/26/2005 CMIC: Nichols

SI Press=20#. Bled off. RU Halliburton wireline truck. RIH w/junk basket & 4.70 gague ring. POOH. RIH and set on wireline as follows:

1-2 3/8 WLEG	0.40	set @ 8113.98
1-1.81 "F" nipple [plug in place]	0.98	set @ 8113.58
1-2 3/8 n-80 tbg sub	6.15	set @ 8112.26
1-2 7/8box 2 3/8 pin x-over	0.60	set @ 8106.45
1- Baker Model45 Retrieva-D pkr	5.85	bottom set @ 8105.85
		top set @ 8100.00

RIH on tbg as follows:

1-Baker Anchor Seal Assy	0.85	2.72
1- 2 3/8 tbg sub		1.55
1- Baker L-10 on/off tool upside down		1.64
___ - jts 2 3/8 L-80 8rd 4.6# tbg		8027.02
3- 2 3/8 L-80 8rd 4.7# tbg subs (7.96,4.1,9.85)		21.90
1 jt 2 3/8 L-80 8rd 4.7# tbg		31.04
SUB TOTAL		8084.00
KB		16.00
TOTAL		8100.00

Set 15 pts comp. on pkr. ND BOP, NU Tree. SION

10/27/2005 CMIC: Nichols

RU Pro wire line truck. RIH and latched onto eq. pin. Jarred pin out of plug. Fluid level at 5500'. POOH. RIH and latched onto plug. Jarred loose and POOH. Fluid level at 1000'. RD wire line truck. Turn well to pit @ 1445 hrs on 20/64 choke with 1000# tbg press. In 15 hrs well flowed 20 bbls wtr on 20/64 choke. Tbg pressure varied from 60# to 100#. Gas rate 192,000 cfd. Gas still has over 20% CO 2. Con't testing.

10/28/2005 CMIC: Nichols

SI well @ 0900 hrs to build pressure. RU Pro Wireline truck. RIH & set 1.81 blanking plug in profile nipple at 8114. (press had built to 500#).Bled press. Plug held OK. RD Pro. ND tree NU BOP. Released from on/off tool and POOH. SION

10/29/2005 CMIC: Nichols

RU Halliburton wire line truck. Perf Penn formation @ 7873-7882 (2s/f) w/ premium charges. Total 20 holes. RIH and set on wireline as follows:

1-Baker Moded 'EL' Hornet pkr w//wieg	7.87	Set @ 7800'

RIH on tbg as follows:

1-L-10 on/off tool w/ 1.87 "F" nipple in place	1.50
1 2 3/8 box X 2 7/8 pin X-OVER	0.68
250 jts 2 3/8 L-80 4.6# 8rd tbg	7746.40
1-2 3/8 tbg sub	4.10
1-jt 2 3/8 L-80 4.6# 8rd tbg	31.53
Sub Total	7784.00
KB	16.00
TOTAL	7800.00

Spaced out, set 15 pts comp on pkr. ND BOP NU WH. Tested pkr to 1000#-OK. RU swab and lowered FL to 4000'. RU Pro slick line truck and pulled plug from pkr.. SI till Monday.

11/01/2005 CMIC: Nichols

SI press 0. RU Stinger wellhead isolation tool and Halliburton. Load and press backside to 1000#-OK. Acidized Penn perf (7873-7882) w/ 2000 gal 7 1/2% HCL acid. Max press- 5607, Avg press- 3982, Avg rate-3.6 b/m. Used 30 ball sealers with poor results (did not ball out). ISIP- 4001, 5 min sip-3549, 10 min SIP- 3359, 15 min SIP- 3230. Total load to recovery = 83bbls. RD Stringer and Halliburton. Bled well down. ND tree, NU frac valve and BOP. Picked up 4 jts 2 3/8 tbg and ran to knock ball off of perf. POOH layed down 4 jts. POOH. SION

11/02/2005 CMIC: Nichols

RU Stinger WH Protector and Halliburton to frac the Penn interval with CO2 Foam consisting of 40# Water Frad CMHPG and 70% CO2 carrying 50,000# of Versaprop. Treated down 5 1/2" csg. Max press-6433#, Avg press-5840#, Max rate- 26.5 bpm, Avg rate-26.1 bpm, ISIP-5578#, 5 min SIP-4976#, 10 min SIP-4811#, 15 min SIP-4556#. Used total down hole of 160 tons CO2 w/ 8 tons for cool down. Total load to rec'd 414 bbls. RD Stinger and Halliburton. Open well to pit at 1430 hrs w/4350#. Backflowed well for 15 hrs. At 0500 hrs well flowing on 3/4 choke, 50# pressure,with 50% CO2 in returns. Flare will not burn constant. Est gas rate of 500,00 cfd. Recovered 275 bbls. Lack 139 bbls of load . Con't backflowing well.

11/03/2005 CMIC: Nichols

SI press-150#. Flow well to pit. Well died in 30 mins. SI for 2 hrs and press would build to 150# and bleed off in 20 mins. Repeated progress all day with out change. SION

11/04/2005 CMIC: Nichols

RU Halliburton wireline truck. RIH w/gauge ring on junk basket to 7825 (48¿ above top perf). RIH and set on wire line. Baker Hornet packer w/1.87 ¿F¿plug in place & WLEG on bottom 8.37 set @ 7796.00¿.

RIH on tbg as follows:

1- L-10 on/off tool	1.50
1-2 3/8 box X 2 7/8 pin X-OVER	0.65
250 jts 2 3/8 L-80 4.6# 8rd tbg	7744.28
1- 2 3/8 tbg sub	2.50
1-jts 2 3/8 L-80 4.6# 8rd tbg	31.07
Sub Total	7780.00
KB	16.00
TOTAL	7796.00

Spaced out and latch on to pkr and set 17 pts comp on pkr. ND BOP & Frac Valve. NU Tree. Load and test pkr to 1000#--Held OK. RU swab and lowered FL to 2000¿ SION

11/05/2005 CMIC: Nichols

SITP= 300#. RU Pro slick line truck. RIH latch onto eq. prong and pulled out of hole. RIH w retreiving tool. Could not latch onto plug because of sand. Tools almost got stuck. Worked free and POOH. Tool had large amount of sand on it. RD Pro. RD pulling unit and reverse unit and moved both to Tracy C #2.

11/06/2005 CMIC: Nichols

Waiting on coil tbg unit

11/07/2005 CMIC: Nichols

Wait on coil tbg unit. Halliburton people are out of DOT hrs. Will rig up tomorrow.

11/08/2005 CMIC: Nichols

RU coil tbg unit.

11/09/2005 CMIC: Nichols

Waited on third party crain until 1400 hrs. RU Halliburton Coil tubing unit, fill coil, pressure test tbg, and make up tools. SD till morning.

11/10/2005 CMIC: Nichols

RIH w/ Halliburton coil tubing and overshot. Tag sand at 7790. Wash down to 8089 (did not feel top plug).CHC and POOH. Rec'd top plug (1.87). RIH w/ 1 3/8" catch tool to retreave equ. prong in bottom plug. Circ sand off of plug (8114). Could not latch onto prong. POOH. Marks on tools showed that tool was trying to go beside prong. Will run slick line to catch prong. SION

11/11/2005 CMIC: Nichols

RU E.M.Hobbs slick line. RIH and tagged at 7976. POH RIH w/ bailer tagged at 7976 (180' below top pkr & 124' above bottom pkr) Worked bailer, POOH Had bailer full of frac sand. RD slick line. RU coil tbg and RIH with retreiving tool, knuckle jt. Tagged at 7976 and washed down to 8090. Worked for 2 1/2 hrs trying to get into pkr without success. CHC POOH RD coil tbg unit.

11/12/2005 CMIC: Nichols

SITP1600# open well to pit @ 0800hrs. Flowed for 7 1/2 hrs. Last 4 hrs FTP 150# on 32/64 choke w/ trace water and gas rate of 939 MCF/D. SI till Monday. Will hook up portable test separtor

11/13/2005 CMIC: Nichols

SI will hook up portable test seperator Monday

11/14/2005 CMIC: Nichols

Will start testing

11/15/2005 CMIC: Nichols

SITP 1600# Hooked up portable test separtor and started testing. Test to follow.

11/16/2005 CMIC: Nichols

Well died after being on test 2 1/2 hrs. Will move in swab unit.

11/17/2005 CMIC: Nichols

SITP 10#, SICP 1100#. RU swab unit. IFL @ 1100',FFL @ 7700'. Rec'd 43 bbls fluid. Bled csg down to 400#, started making fluid. SI. Will check this AM. Turned well back through test separtor.

11/18/2005 CMIC: Nichols

Well dead. RU swab. No fluid in hole. Csg press. 550#. Bled csg to pit in 10 mins. Press went to 0. RD swab unit. Si well Released all rental equipment.

11/19/2005 CMIC: davis

drove to loc, tp 10#, cp 550#, well open thru test separator, diff 0, static 8, well on 20/64 choke, opened up straight to pit, bled down to a very faint blow, scattered, made no fl on blow down, ru swab, no fl level standing in tbg, made 1 run (7600') swab to pit, rec 0 fl, well keeping consant l?b #, ru iron on csg, opened up to pit thru manfold, fled down to a L/B # in 15 min, made approx 3 bbls water on blow down, left well di, rd, cleaned wellhead & loc, drove rig to next loc

12/06/2005 CMIC: Nichols

SITP=2000. SICP 250. Bled tbg press to 0 in 1 1/2 hrs. Bled csg press to 0 in 10 mins. RU pulling unit and reverse unit. Load tbg w/ 30 bbls 6% KCL wtr. ND tree, NU BOP. Could not get BOP working properly. SDON . Will have BOP repaired this AM

12/07/2005 CMIC: Nichols

SITP=100#, SICP=50#. Bled well. Repaired BOP. Displaced well w/ 175 bbls 6% KCL Released pkr. POOH w/251 jts 2 3/8 tbg,on/off tool, and pkr. RIH w/ 4 3/4 bit on 251 jts tbg. SION

12/08/2005 CMIC: Nichols

SIP=0. Finish RIH and tagged @ 8036. Washed sand to top of pkr @ 8074.CHC POOH RIH w 16'X 1 1/2" jts, x-over, 4'X 2 3/8 pup jt on 80 jts tbg. SION

12/09/2005 CMIC: Nichols

SIP = 0. Cont RIH. Loss 3 hrs for rig repair (Tbg Tongs). FIH and tagged pkr @ 8100.Cleaned out to 8114. Rec'd sand, rubber, and frac balls. CHC POOH to above top perf. SION

12/10/2005 CMIC: Nichols

SIP=0. Finish running in hole. Tagged at 8114. CHC. Recovered very little of anything. POOH. RIH w/ on/off tool, 260 jts 2 3/8 tbg, and latched onto pkr. RU swab and lowered FL to 7000¿. RU Pro slick line truck.. RIH and tried to latch onto equalizing prong, but could not get bite. POOH. Tubing started blowing like we had made plug start leaking. RIH w/ lead impression blk but did not get and indication on blk. Shut well in with 100# tbg. press. SD till Monday.

12/13/2005 CMIC: Nichols

SITP 1750#. Bled press to 0 in 3 1/2 hrs. Load tbg w/ 33 bbls 6% kcl wtr. Release seal assy. CHC w/ 120 bbls. Recovered lots of gas. POOH w/ 260 jts tbg, on/off tool, and seal assy. RIH w/ pkr retreaving tool. Attempted to latched on to pkr but could not because of sand. CH w/ 90 bbls wtr @ 3 b/m. Latched onto pkr. Pkr would move down but not up. Pushed pkr below bottom perf (8172-8180)),and let press equilized. Pulled pkr above top pert(7873-7882). Pkr dragging hard. SION

12/14/2005 CMIC: Nichols

SIP=0. POOH w/ tbg, Baker Retreavia D pkr. RIH on tbg as follows:

1- 2 7/8 WIEG	0.44	Set @ 7829.62
Baker Model A-2 Big Bore Lokset	4.61	Set @ 7829.18
L-10 on/off tool w/ 1.875F	1.75	Set @ 7824.58
2 3/8 X 27/8 X-over	0.67	Set @ 7822.83
251 jts 2 3/8 L-80 tbg	7806.16	Set @ 7822.16
KB	16.00	

Set pkr w/ 14 pts compression. Load and test pkr to 1000#. ND BOP, NUWH
RU swab.IFL 2800', FFL @ 2000' Rec'd 4 bbls wtr. SION

12/15/2005 CMIC: Nichols

SITP= 925#. Bled press. RU swab. IFL @ 2000'. Kicked well off flowing in two swab runs. RU test seperator. RD Pulling Unit and sent it to Hobbs for repairs. Unit will be out of service for 2/3 days. Turned well through test unit @ 1530 hrs w/300# FTP on 24/64 choke. At 0530 hrs Dec. 15th, well flowing on 18/64 choke, with 140# FTP, 50# BP on unit. Rec'd 30 bbls fluid, with GAS RATE of 284 MCFD. Cont testing.

12/16/2005 CMIC: Nichols

Con't testing. From 0530 hrs to 1230 hrs well flowed on 18/64 choke w/ 120# FTP, holding 50# back press. Recd 14 bbls wtr. w/ GAS RATE of 274 MCFD. Shut well in. TEMP DROPPED FROM REPORT.

11/29/2006 CMIC: henrich

hold safety meeting,miru weatherford choke manifold & blowdown tank,sitp 1760#,open well to tank on 18/64" choke,rec. 0 bo,12 bw,487.7 mcf gas in 20.5 hrs.,fftp 50# on 24/64" choke,rate 170.3 mcfd,co2 38%,con't flow back.

11/30/2006 CMIC: henrich

ftp 5# thru 2" valve,rec.0 bo,6 bw,376.5 mcf gas in 24 hrs.,current rate 376.5 mcfd,co2 @ 22%,con't flowing.

12/01/2006 CMIC: henrich

ftp 5#,rec. 0 bf,376.5 mcf gas in 24 hrs.,rate 376.5 mcfd,co2 @ 20%,con't flowback.

12/02/2006 CMIC: henrich

ftp 15# on 3/4" choke,rec. 14.9 bw,316.3 mcf gas in 24 hrs.,rate 217.4 mcfd,co2 @ 20%,con't to flowback.

12/03/2006 CMIC: henrich

ftp 3# thru 2" valve,rec. 0 bf,94.1 mcf gas in 10 hrs.,rate 225.9 mcfd,co2 @ 20%,shut well in overnight for press. build up,sd.

12/04/2006 CMIC: henrich

sitp 1150#,open well to tank thru 2" valve,well bled down to 2# in 2 hrs.,rec. 3 bw in first hr.,flow well to tank thru 2" valve for 11 hrs. total,fftp 2#,rate 73.5 mcfd,co2 15%,si for build up,sd!

12/05/2006 CMIC: henrich

13 hr. sitp 1025#,open well to tank thru 2" valve,well flowed 6 bw in first hr. & bled down to 2# ftp,rate 147.0 mcfd,flow well for 10 hrs. & sion,co2 @ 12%.

12/06/2006 CMIC: henrich

14 hr. sip 1050#,open well to tank thru 2" valve,well made 1.5 bw in first hr.,press. fell to 1#,flow well for 10 hrs.,rate 73. mcfd,co2 @ 12% sion.

12/06/2006 CMIC: Pitts

Drove to LOc, Rigged up, TP 1# CP 299#, Well opened to gas buster shut well in. Rigged up swab No fluid standing in tub. Went to 7,800' No tight spots in Tub. Swabbed well pulling 400' of gas cut fluid sample 5% oil 95% water Recovered 1.5 bbls water Well keeping 25# blow after a run slowly coming down. Rigged down Cleaned down.

12/07/2006 CMIC: henrich

14 hr. sitp 1000#,open well to tank thru 2" valve,rec. 3 bw in 1 hr.,(check co2-15%)flow well for 6 hrs.,@ 1# ftp,miru aries swab unit #10,make swab run,no solid fluid in hole,rec. 1.5 bw in 1 run,rd swab unit,flow well @ 1# ftp for 3 more hrs.,total fl. rec. for day 4.5 bw,rate 73.5 mcfd,drop 8 soap sticks,sion.(co2 @ 14%)

12/08/2006 CMIC: henrich

14 hr. sip,1050#,open well to tank thru 2" valve,well flowed 4.5 bw in first hr. & bled down to 2# ftp & leveled out,flow well for 10 hrs.,fftp 2#,rate 147.0 mcfd,co2 @ 12%,sion.

12/09/2006 CMIC: henrich

14 hr. sitp 1000#,open well to tank thru 2" valve,rec. 2.5 bw in 1 hr.,well bled down to 1",flow well rest of day,fftp 1#,rate 73.5 mcfd,co2 @ 11%,sisd.

12/10/2006 CMIC: henrich

14 hr. sip 980#,open to tank thru 2" valve,rec. 3 bw in 1 hr.,well bled down to 2#,flow well rest of day,fftp 2#,rate 147.0 mcfd,co2 @ 11%, sisd.

12/11/2006 CMIC: henrich

14 hr. sip 950#,open well to tank thru 2" valve,well fowed 1.5 bw in 1 hr. & bled down to 1#,flow well rest of day,fftp 1#,rate 73.5 mcfd,co2 @ 10%,sisd.

12/12/2006 CMIC: henrich

14 hr. sitp 936#,open well to tank thru 2" valve,well flowed 1.5 bw in 1 hr. & bled down to 1# ftp,flow well rest of day,fftp 1#,rate 73.5 mcfd. sisd. co2 @ 10%

12/13/2006 CMIC: henrich

14 hr. sitp 930#,open well to tank thru 2" valve,well flowed 1 5 bw in 1 hr. & bled down to 1#,flow well rest of day,fftp 1#,rate 73.5 mcfd,sisd.(co2 @ 10%)

12/14/2006 CMIC: henrich

14 hr. sitp 900#,open well to tank thru 2" valve,well flowed back 4.5 bw in 1 hr. & bled down to 2# ftp,flow well rest of day,fftp 2#,rate 147.0 mcfd,sisd.(co2 @ 9%)

12/15/2006 CMIC: henrich

14 hr. sitp 875#,open well to tank thru 2" valve,well flowed back 1.5 bw in 1 hr. & bled down to 1#,flow well rest of day,fftp 1#,rate 75.3 mcfd,sion.(co2 @ 9%)

12/16/2006 CMIC: henrich

14 hr. sitp 840#,open to tank thru 2" valve,well bled down to 1# in 1 hr.,no fluid rec.,flow well rest of day,fftp 1#,rate 73.5 mcfd,si for weekend.(co2 @ 9%)

12/19/2006 CMIC: henrich

62 hr.sitp 1450#,open well to tank thru 2" valve,well bled down in 1 hr.,no fl. rec.,flow well rest of day,fftp 1#,rate 75.3 mcfd,sion.(co2 @ 9%)

12/20/2006 CMIC: henrich

14 hr. sitp 950#,open well to tank thru 2" valve,well bled down in 1 hr. & rec. 1.5 bw,flow well rest of day,fftp 1#,rate 75.3 mcfd,sisd.(co2 @ 9%)

12/21/2006 CMIC: henrich

14 hr. sitp 925#,open well to tank thru 2" valve,well bled down in 1 hr.,rec. 1.5 bw,flow well rest of day,fftp 1#,rate 75.3 mcfd,si,rd & release all rental equip.(co2 @ 9%). SIW pending engineering evaluation.

02/06/2008 CMIC: canada

Put well on-line and test as follows

Test Date	Oil	Water	Gas	Hours	WHP	Csg Press
02/07/2008	0	0	192	24.0	791.7	841.8
02/08/2008	0	0	163	24.0	59.3	110.1
02/09/2008	0	0	88	24.0	50.0	241.7
02/10/2008	0	0	76	24.0	53.7	284.9
02/11/2008	0	0	81	24.0	46.4	196.5