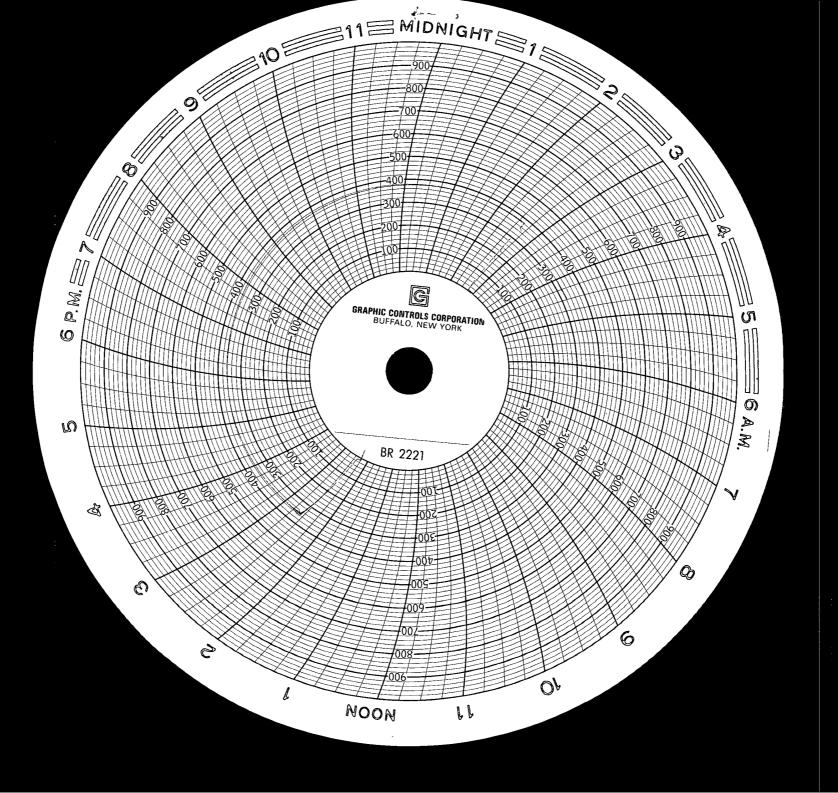
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO. 30-015-33089
District II 1301 W Grand Ave, Artesia, NM 88210 District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 R10 Brazos Rd, Aztec, NM 87410 District IV  1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	B2613
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Oxy Spumoni State
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number
2. Name of Operator  Markely Energy Comparation	9. OGRID Number
Marbob Energy Corporation  3. Address of Operator  OCD-ARTESIA	14049 10. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227	SWD; Upper Penn
4. Well Location  Unit Letter P : 990 feet from the South line and 990 feet from the East line	
Unit Letter P : 990 feet from the South line and Section 16 Township 17S Range 31E	990feet from theEastline NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, e	
3844' GL  Pit or Below-grade Tank Application  or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	ORILLING OPNS.☐ P AND A " " ☐ " ☐ " ☐ " ☐ " ☐ " ☐ " ☐ " ☐ " ☐
<u></u>	
OTHER OTHER: R  13. Describe proposed or completed operations. (Clearly state all pertinent details,	epair & Re-Test Bradenhead (MIT)
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
This well failed to meet the standards of the Bradenhead Test performed on 3/4/08. Suspected leak.	
3/10/08 - 3/17/08	
Rig up pulling unit. TOOH w/ tubing & packer. TIH w/ CIBP & set @ 9540'. Test 5 ½" casing. Load bradenhead w/	
Estimated rate of 2 BPM @ 1700#. Pump 600 sx of HLS Lite cmt & 200 sx of P+ cmt. Shut down for 17 hrs. Test Bradenhead. TIH. Drill out CIBP @ 9540'. TOOH & lay down work string. TIH w/ 294 jts 2 7/8" IPC tubing & HLS	
Versaset packer to 9557'. Load backside. Test annulus to 360# for 30 min, held OK. (See chart attached)	
***Note: OCD was not present to witness the test. We were instructed by Mike Bratcher to proceed with the test & send the chart in with Form C-103.***	
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I hereby certify that the information above is true and complete to the best of my knowled grade tank has been will be constructed on closed according to NMOCD guidelines , a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE TITLE Production Analy	/stDATE4/10/08
Type or print name Diana J. Briggs E-mail address: production@marbob.co	Telephone No. (575) 748-3303
Daniel Jun	BATE APR 2 5 200
APPROVED BY: TITLE Gerry C Conditions of Approval (if any): Compile	DATEDATE
Conditions of Approval (if any):  Compliance Officer	



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