

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. 1500 UNIT #9 FORTWORTH, TX  
76102

3a. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements. \*)

At Surface

UNIT G, 1670' FNL, 2310' FEL

At top prod. interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

1/17/2008

15. Date T. D. Reached

1/28/2008

16. Date Completed 3/05/2008

☐ D&A ☒ Ready to Prod.

18. Total Depth: MD

TVD 5560' TVD

19. Plug Back T.D.: MD

TVD 5512' TVD

20. Depth Bridge Plug Set: MD

TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DLL, MICRO-G, SD, DSN, SPEC GR, ISA TOOL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

17. Elevations (DF, RKB, RT, GL)\*

3701'

10. Field and Pool, or Exploratory

Loco Hills Paddock

11. Sec., T., R., M., on Block and Survey or Area  
SEC 14, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		414'		1948 SX C	484	SURFACE	0
8.75"	7" J	23.00#		5510'	2625'	1885 SX POZ & LITE		SURFACE	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5263'	4556' TAC						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
LOCO HILLS PADDOCK	4505'	5242'	4593' TO 5242'		22	1SPF
A)						
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4593'-5242'	2250 GAL 15% Hcl ACID JOB
4593'-5242"	68,297 GALS WFG-R33, 47,871 GaLS HEATED 20% Hcl, 6,673 GALS F/W FLUSH

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/6/2008	3/17/2008	8	24	→	173	221	429	38.7	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						