

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

APR 25 2008

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

OCD-ARTESIA

Operator: <u>Primer Operating Inc</u> Telephone: <u>575-626-7660</u> e-mail address: _____		
Address <u>PO Box 1433, Roswell, NM 88202-1433</u>		
Facility or well name: <u>Ford Federal #3</u> API #: <u>30-015-36083</u> U/L or Qtr/Qtr _____ Sec <u>20</u> T <u>16S</u> R <u>31E</u>		
County <u>Eddy</u> Latitude <u>N32 54 43.2 804FNL</u> Longitude W <u>103 53 43.2 1650FNL</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input checked="" type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume <u>5000</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) XXX
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) XXX
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXX
Ranking Score (Total Points)		XXX

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Pit clean up finished on April 7, 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 04-11-08

Printed Name/Title Eugene Shull Agent

Signature



Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval

Printed Name/Title _____

Signature _____

Accepted for record
NMOCD

Date

MAY 01 2008



ANALYTICAL RESULTS FOR
SHULL OILFIELD SERVICE
ATTN: GENE SHULL
P.O. BOX 2422
ROSWELL, NM 88202
FAX TO: (575) 624-1795

Receiving Date: 04/01/08
Reporting Date: 04/03/08
Project Number: API# 30-015-36083
Project Name: FORD FED #3 - PRIMERO OPERATING
Project Location: NOT GIVEN

Sampling Date: 04/01/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: CK/KS

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	CI* (mg/kg)
ANALYSIS DATE		04/02/08	04/02/08	04/01/08
H14541-1	#1	<10.0	<10.0	<64
H14541-2	#2	<10.0	<10.0	16
H14541-3	#3	<10.0	<10.0	480
H14541-4	#4	<10.0	<10.0	<16
H14541-5	#5	<10.0	<10.0	64
Quality Control		504	575	500
True Value QC		500	500	500
% Recovery		101	115	100
Relative Percent Difference		2.0	6.8	2.0

METHODS. TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CrB

Chas. S. Keene
Chemist

04/03/08
Date

H14541TCL SHULL

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