

OPERATOR'S COPY

CLM

Form 3160-5
(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator **BEPCO, L. P.**

3a. Address
P. O. Box 2760 Midland, TX 79702

3b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE, UL I, 1980 FSL, 660 FEL, Sec 26, T21S, R29E, NMP, SME BLM
Lat N32.449472, Lon W104.050750**

5. Lease Serial No.

NMLC 069219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 68294X

8. Well Name and No.

BIG EDDY UNIT # 152

9. API Well No.

30-015-35481

10. Field and Pool, or Exploratory Area

Indian Flats (Morrow) Field

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 01/06/08. Drilled 17-1/2" hole to 495'. Ran 12 jts 13-3/8", 48#, J-55 STC and set at 495'. Cemented with 200 sx 35:65 Poz Premium Plus C + 2% CaCl + 0.25 pps Cello Flake + 0.01 gps FP-6L + 6% Benonite (wt 12.8, yld 1.83) followed by 255 sx Premium Plus C + 2% CaCl + 0.01 gps FP-6L (wt 14.8, yld 1.34). Had full returns w/ 89 sx cmt to surface. WOC 17.25 hrs. Test casing to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 2740'. Ran 68 jts 9-5/8", 40#, J-55, LTC csg and set at 2740'. Cemented with 600 sx 50:50:10 Poz C + 5% Salt + 0.125 pps Celloflake + 0.2% FL-52A (wt 11.8, yld 2.45) followed by 265 sx Class C Neat (wt 14.8, yld 1.33) tail. Displaced with 202 bbls fresh water. Circ 275 sx to surface. WOC 27 hrs. Test casing to 2000 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,730'. Ran 302 jts 5-1/2", 17#, HCP-110, LTC csg and set at 12,730'. Cemented in two stages: Pumped 1st Stage w/1000 sx Premium Interfill H + 0.3% HR-7 + 1 pps PhenoSeal (wt 11.9, yld 2.5) followed by 660 sx Permian Super H + 5 pps Gilsonite + 1 pps Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.2% HR-601 (wt 13.2, yld 1.62) tail. Displaced with 150 bbls FW and 138 bbls mud with full returns. Pumped 2nd Stage w/850 sx Premium Interfill + 1 pps Pheno Seal (wt 11.9, yld 2.5) lead and 250 sx Premium + 0.5% Halad-9 (wt 15.6, yld 1.19) tail.

Displaced with 145 bbls FW, bumped plug and closed DV tool with 3700 psi and floats held. Ran temperature survey TOC at 4400'. Rig released on 02/13/08.

Subsequent to completion (estimated to commence 3/15/2008), BEPCO, L.P. will issue a plan to remedy the TOC of the production casing in accordance with BLM stipulations.

PLAN TO BE SUBMITTED BY 4/15/08

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title **Administrative Assistant**

Signature

Annette Childers

Date

3-4-2008

ACCEPTED

APR 1 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1003 prohibit any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 07 2008

RECEIVED

*Sm
3/14/08*

Big Eddy Unit 152
BEPCO, L.P.
April 28, 2008

1. Remedial cement plan to be submitted by May 15, 2008.
2. Operator can request delaying remedial cement work until after production tests.

WWI 042808