

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO.  
30-015-35875

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No  
VO-7258

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |   |
|---|--|---|
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  |  | 7. Lease Name or Unit Agreement Name<br><br>Tetra 2 State Com |
| b. Type of Completion:<br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF.<br>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER |  | 8 Well No.<br><br>1   |
| 2. Name of Operator<br><br>Mewbourne Oil Company 14744  |  | 9 Pool name or Wildcat<br><br>Grayburg Morrow (Gas)           |
| 3. Address of Operator<br>PO Box 5270<br>Hobbs, NM 88240  |  |   |

|   |                                  |  |  |                                      |
|---|----------------------------------|--|--|--------------------------------------|
| 4. Well Location<br>Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line<br>Section 2 Township 17S Range 29E NMPM Eddy County |                                  |  |  |                                      |
| 10. Date Spud<br>03/02/08   | 11. Date T.D Reached<br>03/30/08 | 12. Date Compl. (Ready to Prod.)<br>04/19/08 | 13. Elevations (DF& RKB, RT, GR, etc.)<br>3645' GL | 14 Elev. Casinghead<br>3645' GL      |
| 15. Total Depth<br>10970'   | 16. Plug Back T.D.<br>10926'     | 17. If Multiple Compl. How Many<br>Zones?    | 18. Intervals<br>Drilled By                        | Rotary Tools<br>X<br>Cable Tools     |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>10655' - 10824' Morrow   |                                  |  |  | 20 Was Directional Survey Made<br>No |
| 21. Type Electric and Other Logs Run<br>CN/DLLw GR. CBL/CCLw/GR   |                                  |  |  | 21. Was Well Cored<br>No             |

| 23. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8"  | 48#            | 350'      | 17 1/2"   | 636              | Surface       |
| 9 5/8"   | 40#            | 3027'     | 12 1/4"   | 1200             | Surface       |
| 5 1/2"   | 17#            | 10970'    | 8 3/4"    | 750              | TOC @ 8294'   |

|  |     |        |              |   |        |           |            |
|--|-----|--------|--------------|---|--------|-----------|------------|
| 24. LINER RECORD   |     |        |              | 25. TUBING RECORD   |        |           |            |
| SIZE   | TOP | BOTTOM | SACKS CEMENT | SCREEN  | SIZE   | DEPTH SET | PACKER SET |
|  |     |        |              |   | 2 7/8" | 10553'    | 10512'     |
| 26 Perforation record (interval, size, and number)<br><br>10655' - 10824' (37', 74 holes, 2 SPF, 0.27" EHD and 120° Phasing) |     |        |              | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>10655' - 10824'<br>AMOUNT AND KIND MATERIAL USED<br>Frac w/1000 gals 7 1/4% NeFe & 64500 gals 70Q Binary foam w/70000# 18/40 Versaprop |        |           |            |

| 28. PRODUCTION   |                      |  |                           |                  |   |                                   |                          |
|--|----------------------|--|---------------------------|------------------|---|-----------------------------------|--------------------------|
| Date First Production<br>04/19/08                                  |                      | Production Method (Flowing, gas lift, pumping - Size and type pump<br>Flowing) Flowing |                           |                  | Well Status (Prod. or Shut-in)<br>Producing |                                   |                          |
| Date of Test<br>04/25/08   | Hours Tested<br>24   | Choke Size<br>NA   | Prod'n For<br>Test Period | Oil - Bbl<br>13  | Gas - MCF<br>640                            | Water - Bbl<br>8                  | Gas - Oil Ratio<br>49230 |
| Flow TP<br>65  | Casing Pressure<br>0 | Calculated 24-<br>Hour Rate  | Oil - Bbl.<br>13          | Gas - MCF<br>640 | Water - Bbl<br>8                            | Oil Gravity - API - (Corr )<br>52 |                          |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold |                      |  |                           |                  |   | Test Witnessed By<br>J. Capps     |                          |

30. List Attachments  
C104, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature Jackie Lathan Title Hobbs Regulatory Date 04/28/08

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

C. Reef \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
Delaware \_\_\_\_\_  
San Andres 2590 \_\_\_\_\_  
T. Queen 1878 \_\_\_\_\_  
T. Grayburg 2281 \_\_\_\_\_  
T. Yates 1017 \_\_\_\_\_  
Seven Rivers 1156 \_\_\_\_\_  
Penrose 2124 \_\_\_\_\_  
Glorieta 4000 \_\_\_\_\_  
Yeso 4126 \_\_\_\_\_  
Tubb 5382 \_\_\_\_\_  
T. Wolfcamp 7416 \_\_\_\_\_  
Abo 6100 \_\_\_\_\_  
T. Cisco 8428 \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn 10000 \_\_\_\_\_  
T. Atoka 10284 \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Chester \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. Morrow 10456 \_\_\_\_\_  
T. Barnett 10832 \_\_\_\_\_  
T. LTD 10982 \_\_\_\_\_  
T. TD 10970 \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
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T. \_\_\_\_\_

**OIL OR GAS SANDS  
OR ZONES**

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

OPERATOR MEWBOURNE OIL CO.  
WELL/LEASE TETRA 2 ST. COM. 1  
COUNTY EDDY

041-0058

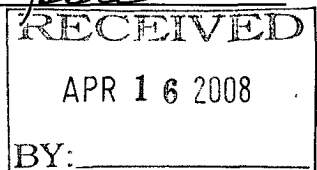
STATE OF NEW MEXICO  
DEVIATION REPORT

|        |      |
|--------|------|
| 350    | 1.50 |
| 537    | 1.00 |
| 789    | 2.00 |
| 977    | 1.50 |
| 1,204  | 1.25 |
| 1,426  | 1.00 |
| 1,683  | 0.50 |
| 1,928  | 0.50 |
| 2,186  | 0.75 |
| 2,440  | 0.75 |
| 2,691  | 1.25 |
| 3,146  | 1.00 |
| 3,624  | 0.75 |
| 4,038  | 1.00 |
| 4,483  | 0.75 |
| 4,894  | 0.50 |
| 5,278  | 0.75 |
| 5,691  | 0.50 |
| 6,104  | 1.00 |
| 6,485  | 1.00 |
| 6,925  | 1.00 |
| 7,247  | 1.00 |
| 7,635  | 1.00 |
| 7,898  | 1.00 |
| 8,311  | 0.50 |
| 8,661  | 1.00 |
| 9,074  | 1.25 |
| 9,576  | 1.50 |
| 9,948  | 0.25 |
| 10,379 | 1.00 |
| 10,970 | 1.00 |

STATE OF TEXAS

COUNTY OF MIDLAND

BY: 



The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTI Drilling Company LLC.

April 4, 2008, by Steve

  
Notary Public for Midland County, Texas  
My Commission Expires: 4/11/11

