FORM 3160-4 ( August 2007)

## UNITED STATES . DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO 1004-0137

WE	LL COMPL	EHON	OR REC	UMPL	EHON	KE.	PORT A	ND L	JG			N	MNM046	,7933	3
la Type of We	11 X	Oil Well	Gas Wel	11 1	Ory	Oth	er				6 IND	IAN AI LO	TEE OR TR	IBE N	AME
b Type of Con		New Well	Workov	er 🗍 !	Deepen [	_ 7 Plus	g Back	Diff	Resvr						
в турсотсон	[X]			٠. ا		٦	,	.ш.			7 UNI	T AGREEM	IENT		
		Other						_							
2 Name of Ope	rator										8 FAF	M OR LEA	SE NAME		
Premier	Oil & Gas,	Inc.										Dale H	. Parke B	Tr. (	C #21
3 \ddress						3a	Phone No (	include a	rea code,	)	9 API	WELL NO			
P.O. Bo	x 1246						574	5-748-2	003			-	30-015-36	5037	
	, NM 88211							7-7-10-2	.075		<u> </u>				
4 Location of	Well (Report locat	ion clearly ai	id in accordan	ce with Fe	deral requi	remen	n)*				10 FII	LD NAME			
At surface	1650' FNL 8	& 940' FE	L, Unit H				MAV -	7 2000	`		11 65		Hills; Glo		
			C				MAY - 7		)		OR AR			S R	30E
At top prod	Interval reported b	elow	Same			0	CD-AF	RTFS			12 C		R PARISH I		ГАТЕ
At total depth		Same				_	AB B B B	# 11 1750 AG	110 4			Eddy			NM
14 Date Spudd	ed 15	Date T D R	leached		lo Date	Compl	eted	3/	20/08		17 EL	EVATIONS	(DF, RKB, F	₹T, GR	, etc )*
2/10/	08	2.	/23/08			] D	& A	X	Ready	to Prod		3709'	GR	3	3723' кі
18 Total Depth	MD	6100'	19 Plug ba	ick TD.	MD		607	<b>'</b> 6'	20	Depth B	ridge Plu	g Set N	1D		
	TVD	6100'		-	ΪVD		607	'6'				Т	VD		
21 Type El	ectric & other Log	s Run (Subm	it a copy of ea	ch)					22	Was we	ll cored?	×Ν	۰ <u>۱</u> ۱	'es (Su	ibmit analysis)
		DL	L, Neutror	ı-GR						Was DS	T run?	X N	_	es (Su	ibmit report)
										Directio	nal Surve			'es (Su	ibmit copy)
23 Casing a	and Liner Record	(Report all str	angs set in wei	(1)				•	<u> </u>			, [7]			
<del></del>				T	D	(D)	Stage Ce	menter	No of	Sks & T	ype Ct.	V-L (DI	)) C	T*	Amount Pulled
Hole Size	Size/ Grade	Wt (#/fi	( ) 1 op	(MD)	Bottom(!	VID)	Dep	th	of	Cement	Sit	ny Vol (Bb	ol) Cement	1 op -	Amount Pulled
17-1/2"	13-3/8"	48#	0		365	•			10	000 sx			0		None
12-1/4"	8-5/8"	24#	0		1306	<u>5'</u>			5	50 sx	SX		0		None
7-7/8"	5-1/2"	17#	0		6093	3'			10	000 sx			0		None
								*************							
	ļ										_				
							<u> </u>								
24 Tubing Size	Depth Set (M)	D) Packer	Depth (MD)	Sız	,,, l	Dent	n Set (MD)	Packer	Depth (N	4D)	Sıze	Det	pth Set (MD)	Pau	cker Depth (MD)
2-7/8"	4516'	B) Tacker	Deptii (MB)					1 denter	Dopin (i		0.20			+	
	ng Intervals				<u> </u>	26	Perforation	Record				L ,			
23 Troduct	Formation		Тор	Bott	om	20	Perforated In		Т	Size	l N	lo of Holes	T	Perf	Status
A)	Yeso		4519'	590	)7'		4519-59	907'			1	80		Or	en
B)															,
C)															
D)															
27 Acid,Fra	acture Treatment,	Cement Sque	eze, Etc												
D	epth Interval							Amount a	nd Type	of Materi	al				
57	763-5907'	A	cdz w/200	00 gal 1:	5% HC	Ĺ									
54	134-5610'		cdz w/200												
	90-5309'		cdz w/200				<del> </del>					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
45	19-4829'	A	cdz w/200	00 gal 1:	5% HC	Ĺ									
	ion- Interval A														
Date First	Test Date	Hours	Test	Oil	Gas		Water	Oil Grav	-	Gas		Production	Method		
2/21/08	3/23/08	Fested 24	Production	Вы 78	MCF 9	4	вы 607	Corr AF	- 1	Gravity			Pum	ping	
Choke Size	Tbg Press		24 Hr Rate	Oil Bbl	Gas	·	Water	Gas Oil		Well St	atus	L		1 3	
	Flwg				MCF		Bhl ,	Ratio					Produc	ing	
	SI /	L		<u> </u>				<u> </u>		l					
	on- Interval B	T.:	Ta	10.1	- La		I	Total	·	I.c.		In i			
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bhi	Gas MCF		Water Bbl	Oil Grav	•	Gas Gravity		Production	Method		
			<b></b>							"					
Choke Size	Thg Press Hwg	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF		Water Bbl	Gas Oil Ratio		Well St	atus				-

<sup>\*</sup> See instructions and spaces for additional data on page 2)

	ion-Interva	al C													
Date First	ne First Test Date Hours		Test Oil Production Bbl			Gas	Water		Gravity	Gas	Production Method				
Produced	duced		Tested	Prom	ICTION	Bhl	MCF	Bbl	Con	API	Gravity				
Choke Size	Tbg Pres	s	Csg Pre	s 24 H	Rate	Oil Bbl	Gas	Water	Gas		Well Status				
	Flwg SI				<b>→</b>		MCF	ВЫ	Rati	)					
	non- Interv		Hours			•									
Date First Produced	Test Date	Test Date		Fest Prodi	iction	Oil Bbl	Gas MCF	Water Bbl		Gravity API	Gas	Production Method	Production Method		
	ļ		Tested		<b>→</b>						<u> </u>				
Choke Size	Tbg Press Flwg		Csg Pre	ss 24 Hi	Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Rati		Well Status				
	SI				<u> </u>		<u> </u>	<u> </u>							
29 Disposition	of Gas (So	ld, used	for fuel, ve	nted, etc	)								,		
	• • •	-													
30 Summary o	f Porous Zo	ones (inc	lude Aquif	ers)			<del></del>		—	31 Forma	ition (Log) Markei	·s			
							vals and all dr								
including de	epth interva	l tested,	cushion us	ed, time	tool op	en, flowing ar	nd shut-in pres	sures and							
Forma	ition	Тор	Во	tom		Descrip	tions Contents	nts, Etc		Name			Гор		
					Descriptions Contents, Lie			.,		iname			Measured Depth		
				1						Rustler			430'		
										Top of Salt			460'		
,										Bottom			1148'		
										Yates	or sure		1326'		
	]		Ì	`						Seven F	Rivers		1598'		
	Ì		1							Bowers	<b>,</b>		1991'		
	ł									Queen			2214'		
										San An			2956'		
	ì									Loving			3050'		
	i									Glorieta	a		4392'		
										Yeso			4466'		
	]		Ì	1						Tubb			5975'		
32 Additiona	al remarks	s (inclus	de nhuggi	ng proc	edure)								TD 6100'		
,	vhich item			-	placii	ng a check	n the approp		es [	DST Re	eport	Directional Sur	/ey		
X Electrica		al Logs (1	full set req	nred)	placıı	ng a check i		ort	[	DST Re	eport	Directional Sur	/ey		
Electrical Sundry N	I/ Mechanica	al Logs () ngging an	full set requ	nred) rification			Geologic Repo	ort	[	Other	eport records (see attack		vey		
Electrical Sundry N	I/ Mechanica Notice for phi	nl Logs () ngging an	full set requ	nred) rification			Geologic Repo	ort	I from a	Other			/ey		

istements or representations as to any matter within its jurisdiction

(Continued on page 3)



## **Permian Drilling Corporation**

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

## **INCLINATION REPORT**

DATE:

2/29/2008

WELL NAME AND NUMBER: Dale H. Parke B Trc C #21

LOCATION:

Eddy Co., NM

**OPERATOR:** 

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.50	354	0.75	6057		
1.00	719				<del></del>
0.75	1051				
0.75	1773				
2.00	2264				
0.75	2611				
0.75	3084				
0.75	3560				
0.25	4031				
1.00	4506				
0.75	4980				
0.25	5481				

**Drilling Contractor:** 

**Permian Drilling Corporation** 

ANGELA LIGHTNER NOTARY PUBLIC State of Texas Comm. Exp. 08-09-2010

Sherry Coskrey Regulatory Clerk