



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 5, 2008

EOG Resources, Inc.
c/o Ms. Ocean Munds-Dry
Holland & Hart, LLP
P.O. Box 2208
Santa Fe, NM 87504

MAR 12 2008
OCD-ARTES

Administrative Order SD-200807

Re: EOG Resources, Inc.
Yellowstone 23 State Com. Well No. 1H
API No. 30-015-35883
Unit P, Section 23, Twsp 18S, Range 21E
Eddy County

Dear Ms Munds-Dry:

Reference is made to the following:

(a) your application (**administrative SD application reference No. pKVR08-03641377**) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on February 4, 2008, on behalf of EOG Resources, Inc. (EOG); and

(b) the Division's records pertinent to EOG's request.

EOG has requested to simultaneously dedicate the S/2 of Section 23, Township 18 South, Range 21 East in Eddy County, New Mexico, in the Wolfcamp formation, to:

(a) its proposed Yellowstone 23 State Com. Well No. 1H (API No. 30-015-35883) (the proposed well), a horizontal gas well to be drilled to the Wolfcamp formation from an orthodox surface location 760 feet from the South line and 660 feet from the East line (Unit P) of Section 23 to an orthodox terminus, or bottom-hole location, 760 feet from the South line and 660 feet from the West line (Unit M) of said section; and

(b) its existing Yellowstone 23 State Com. Well No. 2H (API No. 30-015-35884) (the existing well), a horizontal gas well drilled to the Wolfcamp formation from an orthodox surface location 1880 feet from the South line and 660 feet from the East line (Unit I) of Section 23 to an orthodox terminus, or bottom-hole location, 1880 feet from the North line and 660 feet from the West line (Unit L) of said section.

The S/2 of Section 23 is a standard 320-acre wildcat Wolfcamp gas spacing unit. Well density in this area is governed by statewide Rule 104.C(2), which, as applied to this unit, allows two wells to be completed in the unit, but requires that the wells be in different quarter sections. Because the proposed well will be completed within both quarter sections of this 320-acre unit, and the existing well is also completed in both quarter sections, division approval for simultaneous dedication is required.

Your application on behalf of EOG has been duly filed under the provisions of Division Rules 104.D(3) and 1210.A(2).

It is our understanding EOG has proposed the simultaneous dedication of this unit to the two wells described for geological reasons, in order to prevent waste and maximize production from this unit.

We further understand that all operators of offsetting units within the Wolfcamp formation have been duly notified of the filing of this application, and that, as to those offsetting units where EOG is the operator, working interest ownership is identical to the subject unit.

Pursuant to the authority granted by Rule 104.D(3), the above-described simultaneous dedication is hereby approved.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



 Mark E. Fesmire, P.E.
Director

MEF/db

cc: New Mexico Oil Conservation Division - Artesia
New Mexico State Land Office - Santa Fe
United States Bureau of Land Management - Carlsbad