

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMNM67979
2 Name of Operator MARBOB ENERGY CORPORATION		6 If Indian, Allottee or Tribe Name
Contact DEBBIE WILBOURN E-Mail geology@marbob.com		7 If Unit or CA/Agreement, Name and/or No
3a Address P O BOX 227 ARTESIA, NM 88211-0227	3b Phone No (include area code) Ph: 575-748-3303	8 Well Name and No. BLACK VELVET FEDERAL 1H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R28E SESE 430FSL 1650FWL		9 API Well No. 30-015-35710
MAR 18 2008 OCD-ARTESIA		10 Field and Pool, or Exploratory HERRADURA BEND,E; DELAWAR
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES TO CHANGE THE CSG PROGRAM FROM 9 5/8" @ 350' AND 5 1/2" @ 9200' TO:

STC 13 3/8" 48# H-40 @350' - CMTD W/350 SX "C", WT 14.8, YIELD 1.34 TO SURF

STC 9 5/8" 36# J-55 @2550' - CMTD W/400 SX "C" LIGHT, WT 12.7, YIELD 1.91, TAIL IN W/200 SX "C", WT 14.8, YIELD 1.34 TO SURF

LTC 5 1/2" 17# J-55 @9200' - CMT 1ST STG W/400 SX ACID SOLUBLE CMT, WT 15.0, YIELD 2.6. CMT 2ND STG W/250 SX "H" LIGHT, WT 12.7, YIELD 1.91, TAIL IN W/100 SX "H", WT 13.0, YIELD 1.64 DVT @5500' - TOC @2200'

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Electronic Submission #58723 verified by the BLM Well Information System For MARBOB ENERGY CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) DEBBIE WILBOURN	Title AGENT
Signature (Electronic Submission)	Date 02/21/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
<div style="border: 1px solid black; padding: 5px; text-align: center;"> APPROVED MAR 15 2008 WESLEY W. INGRAM PETROLEUM ENGINEER </div>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for record - NMOCB

Black Velvet Federal 1H
Marbob Energy Corporation
March 15, 2008
Conditions of Approval

1. The minimum hole size for the 13-3/8" casing is 17-1/2". Hole sizes for other casing strings will be as proposed in original APD.
2. The minimum coupling requirements for the proposed casing strings are as follows:

13-3/8" STC	9-5/8" STC	5-1/2" LTC
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3. Mud to be fresh water mud to setting of 13-3/8", brine mud to MD of 9200'.
4. Intermediate casing to be set below salt at approximately 2550'.
5. Provide WOC time to inspector for surface and intermediate casing.
6. First stage to circulate on production casing. Second stage may require additional cement.

WWI 031508