Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33781 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE | FEE  $\boxtimes$ Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. MAY 3 0 2008 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VALLE FELIZ 1. Type of Well: Oil Well Gas Well Other 8. Well Number 2. Name of Operator 9. OGRID Number CHI OPERATING, INC 004378 10. Pool name or Wildcat 3. Address of Operator Happy Valley Atoka PO BOX 1799 MIDLAND, TX 79702 4. Well Location Unit Letter LOT4: 860 feet from the NORTH line and 1250 feet from the WEST line Township 22S Range 26E Section NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3215 GR Pit or Below-grade Tank Application ☐ or Closure ☐ Depth to Groundwater\_\_\_\_\_Distance from nearest fresh water well\_\_\_\_\_\_ Distance from nearest surface water\_ mil Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: Plug back to Atoka 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/06/08 RU PU, ND Tree, NU BOP, Set CIBP @ 10,990', dump 3sxs of cmt on top of plug, Tstd BOP to 3000 Psi, held good. Perf 10,504-520'. 2spf, set pkr @ 10,387', ND BOP, NU Tree. RU Acid crew, dropped 50 balls 4 balls per drop, total 79 bbls. 3/13/08 PU CIBP, TIH set @ 10,440', put 2sxs on top of plug, Perf 10,068-080' 2spf, set pkr @ 9970', Tstd pkr & csg to 500psi, no leaks. 3/17/08 put down line. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan TITLE Regulatory Clerk SIGNATURE Type or print name Robin Askew E-mail address: Telephone No. 432-685-5001 For State Use Only **APPROVED** TITLE BY: DATE

Accepted for record - NMOCD

Conditions of Approval (if any):