Form 3160-3 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

Lease Senal No.

NM-19423

SUNDRY NOTICES AND REPORTS ON WELL	.S	
not use this form for proposals to drill or to re-e	nter an	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian	6. If Indian, Allottee or Tribe Name		
					7. If Unit or	r CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side								
1.	Type of Well	Gas Well	Other	G	MAY 2	R 2009	8 Well Na	me and No.
	Name of Operato						_	ederal Com No. 2
2.			orado		OCD-A	rtesia	9. API Wel	
Cimarex Energy Co. of Colorado			Dhara Na Gashat		1 '			
3a. Address PO Box 140907; Irving, TX 75014-0907				3b. Phone No. (include area code)		30-015-35757		
			<u> </u>	972-401-3111		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)						Cottonwood Draw; Delaware, North		
1250' FSL & 660' FWL						11. County or Parish, State		
23-25S-26E Edc						Eddy Coun		
	12	. CHECK	APPROPRIA	ATE BOX(ES) TO	O INDICATE NATI	JRE OF NOTI	CE, REPORT	, OR OTHER DATA
	TYPE OF	SUBMISSION			TY	PE OF ACTION		
	Notice of Inte	ent		idize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off
				er Casing	Fracture Treat	Reclamation	Γ	Well Integrity
	V 0	Danad		ising Repair	믐		F	X Other Drill horizontal
	X Subsequent	Report		• ,	New Construction	Recomplete	_	
		4.11.41		nange Plans	Plug and Abandon	Temporarily Aba	andon _	and set production casing
		onment Notice		onvert to Injection	Plug Back ncluded estimated starting	Water Disposal		
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12.20.07 Begin drilling through cement plug from 2578'-2800.' 12.24.07 Kick off 6¾" horizontal hole @ 2817.' 12.27.07 Reached TD of horizontal leg (3917' MD). 12.29.07 In 6¾" hole, ran 5½" 17# N-80 Ultra FJ casing to 2520.' Set crossover @ 2520.' Ran 5½" 17# N-80 LTC casing to 3917.' Cemented with Lead 300 sx Interfill C + 0.125# Poly-e-flake + 0.4% Econolite (wt 11.1 yld 3.19) and Tail 300 sx Permian Basin Super H + 0.5% Halad-344 + 0.25# D-AIR 3000 + 0.4% CFR-3 w/o Defoamer that Sair Bulk 5 # Glisonite + 0.123# Poly-e-flake + 0.25% HR-7 (wt 13.2, yld 1.61). Circulated 35 sx to surface. 12.30.07 Released rig. O1.20.08 Pressure-tested production casing to 3000 psi for 30 minutes. MAY 2 4 2008							
14.	. I hereby certify t	nat the foregoing is	true and correct					JOF CAND MANAGEMENT RESBAD FIELD OFFICE
Name (<i>Printed/Typed</i>)				Title		CAR	LST W	
Natalie Krueger			Regulatory A	nalyst				
Signature					Date	0		
=			<u> </u>	THIS SPACE FOR	May 14, 200 FEDERAL OR STAT			
_				THIS PPACE FUN	FEDERAL OK STA	1		La .
Ар	proved by			[]		Title		Date
се	rtify that the appli		r equitable title to	of this notice does not those rights in the subj thereon		Office	-	1

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.