

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		2 Name of Operator Marbob Energy Corporation		3a Address PO Box 227 Artesia, NM 88211-0227		3b Phone No (include area code) (575) 748-3303		5 Lease Serial No NMLC028731B	
								6 If Indian, Allottee, or Tribe Name	
								7 If Unit or CA Agreement Name and/or No NMNM111789X	
								8 Well Name and No Dodd Federal Unit #37 WIW	
								9 API Well No 30-015-25175	
								10 Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA	
								11 County or Parish, State Eddy Co., NM	

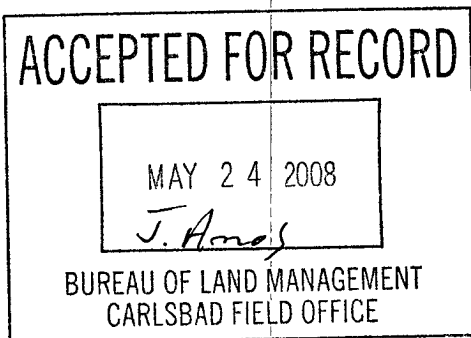
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantron, have been completed, and the operator has determined that the site is ready for final inspection)

Converted to Water Injection Well

See Attachment



14 I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Diana J. Briggs	Title Production Analyst
Signature <i>Diana J. Briggs</i>	Date May 21, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record - NMOCD

MARBOB ENERGY CORPORATION

DODD FEDERAL UNIT #37 WIW

MARY DODD B #46

2310 FNL 25 FWL, Sec. 14-T17S-R29E, Unit E

30-015-25175, GRBG JACKSON SR Q GRBG SA

EDDY CO., NM

3/28/08 **CONVERT TO WIW: RU WOU. SD. - MANUEL**
3/31/08 L&R UNSEAT PMP. POOH W/ RODS & PMP. LD 171 - 3/4" RODS. NU BOP. POOH W/ TBG. LD 136 JTS 2 7/8" TBG. L&R MOVE IN W/S. RIH W/ 4 3/4" DRILL BIT, 5 1/2" CSG SCRAPER & 137 JTS. TAG @ 4325'. POOH W/ TBG & SCRAPER. SWI. SDFTD. - **MANUEL**
4/1/08 RIH W/ CIBP & 127 JTS. SET @ 4025'. PULL UP 10' & SET PKR. PRESS UP ON PLUG TO 2000# & HELD. UNSEAT PKR. POOH W/ TBG TO 2300'. SET PKR. OK HOT OIL LOAD CSG W/ 33 BBLS & 5 BBLS TO PRESS UP TO 500#. HAD SMALL CSG LEAK UNSEAT PKR & POOH W/ TBG & PKR. RIH W/ CMT RTNR & TBG. OK HOT OIL PMPD 25 BBLS WTR THRU RTNR & SET IT @ 3596'. RU HLS. GOT INJ RATE 2 BBL PER MIN @ 1062#. HLS PMPD 100 SX CMT @ 1 3/4 BBL @ 1000# TO SQUEEZE PERFS F/ 3644' - 3725'. GOT GOOD SQUEEZE LOCK @ 2500#. STING OUT OF RTNR. POOH W/ TBG & STINGER. SWI. SDFTD. - **MANUEL**
4/2/08 RIH W/ CMT RET & TBG. HLS PMPD 25 BBLS WTR THRU RET. SET RET @ 2375'. STING OUT OF RET. HLS PMPD 55 BBLS WTR TO LOAD CSG. STING INTO RET. HLS PMPD 1 BPM @ 350# THRU HOLE IN CSG. GOT INJ RATE DN TO 5 BPM @ 118#. HLS PMPD 570 SX CMT & 1000 GALS FC TO SQUEEZE PERFS @ 2424' - 3289'. GOT GOOD SQUEEZ LOCKED @ 2500#. STING OUT OF RET. POOH W/ TBG & STINGER. SWI. SDFTD. - **MANUEL**
4/3/08 RIH W/ PKR & 20 JTS. SET PKR @ 696'. PMP WTR DN TBG. PRESS UP TO 500#. HLS PMPD WTR DN CSG & CIRC OUT INT CSG. MOVE PKR UP HOLE. LOOKING FOR HOLE IN CSG. SET PKR @ 383'. PMP WTR INTO FORMATION. TEST F/ 383' - SURF & CIRC OUT INT CSG. PULL PKR & TBG. ND BOP & W/H. PUT SWEDGE IN CSG & HOOK UP HLS TO PMP 100 SX OF CMT @ 3/4 BPM @ 250#. SWI. SDFTD. - **MANUEL**
4/4/08 L&R ND VLV. SWEDGE OFF CSG. NU W/H & BOP. RIH W/ 4 3/4" DB, 1 DC & PWR SWIVEL. DO CMT F/ SURF TO 95'. PRESS UP TO 300#. PRESS DROP TO 250# IN 4 MIN & DN TO 200# IN 10 MIN. CONT DRILLING. @ 130', WTR STARTED TO CIRC OUT INT CSG. DO CMT TO 330'. CIRC CLN. SWI. SDFTD. - **MANUEL**
4/5/08 CONT DRILL F/ 330' & CMT FELL OUT @ 400'. CIRC CLN. PMP WTR DN CSG. GOT INJ RATE 2 BPM @ 450# & DROPPED TO 380#. LD PWR SWIVEL. POOH W/ TBG & DCS. ND BOP & W/H. PUT SWEDGE & VLV ON CSG. HLS PMP 100 SX CMT @ 448# DN CSG. SWI. SDFTD. - **MANUEL**
4/7/08 ND SWEDGE & VLV OFF CSG. NU W/H & BOP. PU PWR SWIVEL, 1 DC & BIT. DO CMT F/ SURF & FELL OUT @ 400'. PRESS UP TO 300# & LEAK OUT OF INT CSG. PRESS UP TO 400#. WTR CAME OUT OF GROUND AROUND CSG. LD POWER SWIVEL. POOH W/ 8 JTS OF TBG & 6 DCS. SWI. SDFTD. - **MANUEL**
4/8/08 ND BOP & W/H. NU SWEDGE & VLV ON CSG. RU HLS TO PMP 250 SX CMT DN 5 1/2" CSG. 5 BPM @ 400#. DROP TO 350# LAST PART OF CMT. WENT UP TO 700#. SWI. RD HLS. SDFTD. - **MANUEL**
4/9/08 WOC. STND BY. - **MANUEL**

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30-015-25175, GRBG JACKSON SR Q GRBG SA

EDDY CO., NM

4/10/08 CREW ND VLV & SWEDGE OFF CSG. NU W/H & BOP. PU PWR SWIVEL, 1 DC & BIT. DRILL OUT CMT F/ SURF & DRILL DN TO 193'. CIRC CLN. WTR STARTED COMING OUT OF INT VLV. PUT 300# ON CSG & LEAKED. SWI. SDFTD. - MANUEL

4/11/08 CREW LD PWR SWIVEL. LD 1 JT OF TBG, 6 DCS & BIT. ND BOP & W/H. NU SWEDGE & VLV ON 5 1/2" CSG. RU HLS TO PMP 75 SXS CMT. SWI. RD HLS. SDFTD. - MANUEL

4/14/08 CREW ND VLV & SWEDGE OFF CSG. NU W/H & BOP. PU PWR SWIVEL, 1 DC & BIT. DRILL OUT CMT F/ SURF. DRILL 6' CMT & FELL OUT OF CMT. RAN 1 MORE DC. DIDN'T TAG. PRESS UP ON CSG TO 300#. HAD SLOW LEAK. PUT 1000# 3 TIMES & HAD SLOW LEAK IN 3 MINS. TRY TO EST RATE & COULDN'T GET RATE. LD PWR SWIVEL. POOH W/2 DCS & LD. WOH. ND BOP. RAN 1JT. HLS PUMPED CMT DN TBG TO SURF. LD JT. ND W/H. NU SWEDGE & VLV ON CSG. HLS PUMPED 6 BBLs MICRO MATRIX CMT 0.5 MINS @ 1000#. SWI. SDFTD. -

4/15/08 STDBY. WOC. - MANUEL

4/16/08 STDBY. WOC. - MANUEL

4/17/08 CREW ND VLV & SWEDGE ON CSG. NU W/H & BOP. PU PWR SWIVEL, 1 DC & BIT. DRILL F/SURF TO 30' & FELL OUT OF CMT. TEST CSG TO 400# & HELD. RAN 5 DCS & 1 JT. TAG CMT @ 210'. DRILL OUT CMT TO 350'. PWR SWIVEL QUIT WKG. CIRC CLEAN. SWI & SDFTD. - MANUEL

4/18/08 PU PWR SWIVEL. START DRILLING CMT @ 350' & FELL OUT OF CMT @ 460'. CIRC CLN. TEST CSG & HAD LEAK. TOOK PWR SWIVEL OFF. PUT PRESS GAUGE ON CSG. PMP WTR DN CSG @ 1/4 BPM @ 700#. LD SWIVEL. POOH W/ TBG & DCS. SWI. SDFTD. - MANUEL

4/21/08 RIH W/ 4 -3/4" DB, 6 DCS & 62 JTS OF TBG. TAG CMT @ 2147'. PU PWR SWIVEL & DO CMT TO RET @ 2375'. DO RET. CIRC CLN. SWI. SDFTD. - MANUEL

4/22/08 CONT DO CMT F/ 2375'. DRILL DWN TO 2616'. CIRC CLN. LD PWR SWIVEL. POOH & LD 42 JTS OF TBG. SWI. SDFTD. - MANUEL

4/23/08 RIH W/ 42 JTS OF TBG. PU PWR SWIVEL & CONT DO CMT F/ 2616' - 2933'. CIRC CLN. SWI. SDFTD. - MANUEL

4/24/08 CONT DRILLING. DO 15' OF CMT. CIRC CLN. LD PWR SWIVEL. POOH W/ TBG & DCS. CHNG OUT BIT. RIH W/ BLADE BIT, DCS & TBG. PU PWR SWIVEL. START DO CMT F/ 2950' & FELL OUT OF CMT @ 3341'. RIH W/ TBG. TAG CMT RET @ 3601'. CIRC CLN. SWI. SDFTD. - MANUEL

4/25/08 DO CMT RET & BIT. QUIT DRILLING. POOH W/ TBG & DCS. CHNG OUT BIT. RIH W/ 4 3/4" CONE BIT, DCS & TBG. PU PWR SWIVEL & DO CMT TO 3656'. CIRC CLN. SWI. SDFTD. - MANUEL

4/28/08 CONT DO CMT F/ 3656' & FELL OUT OF CMT @ 3782'. LD PWR SWIVEL. RIH W/ 8 JTS OF TBG. TAG @ 4004'. PU PWR SWIVEL & DO CIBP @ 4025'. LD PWR SWIVEL. RAN 8 JTS. TAG @ 4297'. PU PWR SWIVEL & DRILL DWN TO 4360'. LD PWR SWIVEL. POOH W/ TBG. LD 6 DCS. RIH W/ 4 3/4" DB, 5 1/2" CSG SCRAPER & TBG TO 4360'. POOH W/ TBG & SCRAPER. SWI. SDFTD. - MANUEL

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4/29/08 RU HLS W/L TO SET CIBP @ 4050'. RD W/L. RIH W/ PKR & 128 JTS OF TBG. SET PKR @ 4037'. OK HOT OIL PMPD 12 BBLS WTR TO LOAD TBG & TEST TO 2000#. HELD. UNSEAT PKR. POOH W/ W/S & LD 128 JTS. PUT 4 1/2" PIPE RAMS ON BOP. SET CATWALK. L&R HAULED PROD & WORK STRING TBG TO BKU YARD. SWI. SDFTD. - *MANUEL*

4/30/08 RU BULL ROGERS CSG CREW. RU BIG BEAR SVCS. RIH W/ FLOAT SHOE, 1 JT, FC & 90 JTS 4.5" ULT-FJ 10.5# LNR CSG. SET CSG @ 4049'. ND BOP. RPL W/H. RANDY MARRS WELD BELL NIPPLE ON CSG. HLS PMP 22 BBLS CMT. RD HLS. SDFTD. - *MANUEL*

5/1/08 RD. CLN AROUND WELL. - *MANUEL*

5/2/08 RU. SD. - *MANUEL*

5/5/08 RIH W/ 3 7/8" DB, 6 - 3 1/8" DCS & 123 JTS OF TBG. TAG FC @ 4016'. PU PWR SWIVEL. DO FC & CMT TO SHOE. DO SHOE. DO CIBP @ 4050'. RIH W/ TBG TO 4390'. LD PWR SWIVEL. POOH. LD W/S (130 JTS) & 6 DCS. SWI. SDFTD. - *MANUEL*

5/6/08 L&R UNLOADED 130 JTS PC TBG. HAUL W/S 130 JTS TO GYS. RIH W/ ADI NICKLE PLATED PKR & 128 JTS. SET PKR @ 4024'. NU TBG. I&W PMPD 42 BBLS OF PKR FL. PUT CHART TO TEST. WOULDN'T HOLD PRESS. PMP 60 BBLS TO GET TEST. TOOK WTR. UNSEAT PKR. POOH W/ TBG & PKR. PKR WAS GOOD. RIH W/ BP & 20 JTS OF TBG. SWI. SDFTD. - *MANUEL*

5/7/08 RIH WHILE TEST TBG TO 1000# W/ BASIC TRUCK. HELD. POOH W/ TBG. TOOK BP OFF. RIH W/ ADI NICKLE PLATED PKR & 128 JTS PC TBG. SET PKR @ 4024'. BASIC LOADED CSG W/ 42 BBLS PKR FL. TEST CSG W/ CHART @ 500# FOR 30 MIN. TEST GOOD. ND BOP. FLANGE UP TBG. SWI. RD. OCD APPROVED & CHART RETAINED BY RICHARD INGE. - *MANUEL*

5/8/08 CLN OUT REV PIT. - *MANUEL*

TUBING DETAIL

ADI NICKLE PLATED PKR @ 4024'
28 JTS 2 3/8" PC TBG @ 4022'