Submit 3 Copies To Appropriate District Office <u>District Lange</u>	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			CLL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34954 Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lease Name or Unit Agreement Name
PROPOSALS.)			Ivey BFV
1. Type of Well: Oil Well Gas Well Other			Well Number 1
2. Name of Operator	IIIAI C	9. (	OGRID Number
Yates Petroleum Corporation		6 2008	025575
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM	88210 <b>OCD-</b>	RTESIA 10.	Pool name or Wildcat Four Mile Draw; Morrow, West
4. Well Location			
	<del></del>	line and 850	feet from the East line
Section 4 Township 19S Range 26E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3345'GR			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING \( \square\) N	MULTIPLE COMPL	CASING/CEMENT JOE	3 □
OTHER:			litional Morrow and acidize
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/29/08 – Perforated Morrow 9294'-9300' (36). Acidized new Morrow perfs 9294'-9300' and existing Morrow perfs 9254'-9324' with 3000g 7-1/2% HCL with 1000 SCF/PB N2. 2-7/8" tubing at 9051'.			
5000g 7-1/2/6 HCL with 1000 SCI/I B N2. 2-1/6 thomg at 9031.			
IIh			1 1: 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
1 1			-
SIGNATURE ( )	TITLE Regulator	y Compliance Superviso	n DATE June 5, 2008
Type or print name Tina Huerta	E-mail address:	tinah@ypcnm.com	Telephone No. <u>575-748-1471</u>
For State Use Only			
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			