OCD-ARTESIA

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

						FORM APPROVED OM B No 1004-0135 Expires: January 31, 2004			
SUNDRY NOTICES AND REPORTS ON WELLS					NM NM 113387				
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name				
abandoned w	vell. Use Form 3160-3 (A	NPD) for such pr	oposals.		N/A				
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No. N/A				
Oil Well O Gas Well Other					8. Well Name and No.				
2. Name of Operator Corkran Energy, LP					Frontier 9 Federal Com #1 9. API Well No.				
3a. Address 3b. Phone No. (include of					9. API WEITNO. 30-015-35920				
303 Beardsley Lane, C-204 Austin, TX 78746 512-329-					10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.	JUN 10 2008			Huapeche, Morrow 11. County or Parish, State					
1980' FSL & 1980' FEL Sec. 9, T- 23S, R- 22E	•	OCD-ARTESIA			Eddy County, NM				
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTI	ICE, RE	EPORT, OR	OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclam Recom	[7]			Completion		
	Convert to Injection eted Operation (clearly state all pertin	-							
Attach the Bond under which following completion of the itesting has been completed. I determined that the site is real	•	de the Bond No. on file results in a multiple con	with BLM/BIA apletion or recon	. Require npletion in	d subsequent re a new interval	ports shall be filed wit , a Form 3160-4 shall	thin 30 days be filed once		
1000# for 15 m BHA. Load cs 5-29-08 Dump 20' cmt. gun, 40 hole, 30 6962.50'. Left p 5-30-08 Pump 2 bbls 15 back side to 527 96 bbls acid on avg. press 253 Btm of pkr. @ SWI SDFN 5-31-08 Tbg. psi-120, cs 6-2-08 Tbgf. psi- 35, cs	IBP, 4' perf sub, SN, 222 jts 2 7/in., start circ pumped 144 bbls g, w/ 15 bbls 2% KCL. SWI SD on CIBP, top of plug @ 7325'. 5" pen. 19 gr, 1 spf. Perf. from okr. swinging to spot acid. SDF % KCL & 2 bbls 2% KCL - bro psi - held. Start on 2% KCL - formation, flush tbg. w/ KCL, d 6, min. press 1419, Max. rate-6798.82, top of pkr. 6792.45. R g. psi- 0. RU swab, made 11 sw. g. psi- 0. Open up well heas, blo	i 2% KCL @ 2.7 bpr FN POOH, GIH & dum 6919-6925' 7 holes, 6 N boke circ. POOH, LD formation broke @ 2 id not ball out. ISIP 4.9 bpm, avg. rate-4 U swab, made 11 swa ab runs. RD swab, i	n, press. 300#, p 10' cmt., TO 937'-6957' 21 5 jts. tbg, set 5 645 psi, switcl 1450, 5 min 6, min 3.3 bj ab runs, flowb	total 172 C 7295'. holes, tot 5 1/2 HD h to 15% 1130, 10 pm. Star ack & sw lages. SI	GIH w/ 3 1/2 al 28 holes m pkr. w/ 20 pts HCL, drop 5 min 1015, 1 rt flowing bac yab 89 bbls. R	ore cleaned up. LE 2" 120 degree phasi ade. Btm. of 5 1/2 s., pump 5 bbls, br i-1.3 balls every 6 1 5 min 985, Max. p k well, flowed 12 b LD swab, install pre	o tbg., remove ing perf HD pkr. oke circ., test 1/2 bbls acid. press 3690, bls all water. ess. gauges.		
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 			Г			FOR DE	OODD		
Angela Lightner angela@rkford.com		Title	Title Consultant 432,68		POPPED FOR RECORD				
Signature (Ingela high they		Date Date	Date		06/03/2008				
	THIS SPACE FOR	FEDERAL OR	STATE O	FFICE	USE	0 0000			
certify that the applicant holds leg which would entitle the applicant Title 18 U.S.C Section 1001 and T	itle 43 U.S.C. Section 1212, make it	in the subject lease	Title Office knowingly and	willfully	UREAU OF	LAND MANAGE	<u> </u>		
States any taise, ficultous of frauc	dulent statements or representations	as to any matter within	its jurisdiction						

(Instructions on page 2)