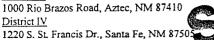
District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. JUN 06 2008

Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 OCD-ARTESIA														
APPL	ICATI	ON	FOF	R PERMIT	TO DI	RILL	, RE-E	NTE	R, DI	EEPE	N, PLUGBA	CK, O	R AD	D A ZONE
	F	KI	EXPL	Operator Name	v PRODI	JCTIC	ON, LL	С.			24628	39) Numbe	36124
3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OKLAHOMA 73112									30-0/5 APNumber 80			80		
Property Code Property P								OT 4.					li No.	
	03271			Proposed Pool 1			PINI	NACLE STATE 20 10 Proposed Pool 2						
CULEBRA BLUFF BONE SPRING SOUTH 15011										· · · · · · · · · · · · · · · · · · ·				
						⁷ Sı	ırface I	Locati	on					
UL or lot no.	no. Section Township Range 36 22S 28E		Lot Idn		_		North/S NOR!	outh line FH	Feet from the 2335	East/W WEST	est line	County EDDY		
				8 Propo	sed Botto	om Hol	le Locati	on If D	ifferer	nt From	Surface			
UL or lot no.	Section	Town	nship	Range	Lot I		Feet from			outh line	<u> </u>		East/West line County	
	l	L			Ad	dition	nal Wel	l Info	matic	on .				
11 Work N	Type Code			12 Well Type Co			13 Cable/ TARY				Lease Type Code S		¹⁵ Grou 3101	ind Level Elevation
	lultiple			17 Proposed Dep	oth		18 Form			-	¹⁹ Contractor ²⁰ Spud Date		20 Spud Date	
Depth to Grou	0	j		20'	Distance		NE SPE carest fresh		ell	TECO	DRILLING Distance from			PROVED
•		_		an 100'	<u></u>	UN:	KNOWN			·11:	Pecos R	iver	2 Mi	Southwest
	: Synthetic :d-Loop Sys			ils thick Clay	☐ Pit Ve	olume:	bbls			rilling Met	noa: XX Brine XX Die	scal/Oil by	osad [T]	Gos/Air []
Close	d-Loop Sys	Herri P	71	21	Propos	ed Ca	eing ar	nd Cer				.Sel/O11-04	ascu [_]	Gas/Ali
Hole S	ize		Casi	ng Size		weight	1		tting D		Sacks of Ce	ment	1	Estimated TOC
17 1	<u>, , , , , , , , , , , , , , , , , , , </u>			14"		UCTO			80'	· · · · · · · · · · · · · · · · · · ·	Redi-mix			face
	21"	9 5/8" 5½"		36#			300'±			155 Sx.			face	
7 7/8"			5 <u>‡</u>	**		17#	,	71	20 ' ±		675 Sx.		Sur	face
							···				 	+		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
NO	TE: N	Ε W]	PIT I	RULE 19.1	5.17									
NIV	IAC.													
For use of closed loop system- complete new form C-144.														
·														
NOTE: New Pit Pula														
NOTE: New Pit Rule NMAC 19-15-17														
							1	J 134	1 /					
				given above is						- OTF (SERVAT	I NOI	DIVISI	ION
				rther certify the				Approv						
	an (attached) alternative OCD-approved plan .													
Printed name:	10e	. J	anio	:a //	271	de	en	THIC.	5 /	7	2.		Len	v .
Title: Perm	ni Eng	gine	er		1	7		Approv	al Date:		HEAT IT	(Sirehe)	JERA	herfilia.

Conditions of Approval Attached

ene Simer 706-3225

Phone: 575-391-8503

05/08

E-mail Address joejanica@valornet.com

- 1. Drill a 26" hole to 80'. Set 80' of 20" 53# conductor pipe and cement to wurface with Redi-mix.
- 2. Drill 12½" hole to 300'±. Run and set 300' of 9 5/8" 36# J-55 ST&C CASING. Cement with 160 Sx. of Class "C" cement ÷ 2% CaCl ÷ ½# Flocele/Sx (Yield 1.34) circulate cement to surface.
- 3. Drill 7 7/8" hole to 7120±'. Run and set 7120' of 5½" 17# J-55 ST&C casing. Cement in two stages with the DV Tool at 4000±'. Cement 1st stage with 210 Sx. of Class "C" cement + additives(Yield 2.47). Tail in with 140 Sx of Class "C" cement + additives, (Yield 1.3). Cement 2nd stage with 200 Sx. of Class "C" cement + additives (Yield 2.47). Tail in with 125 Sx. of Class "C" cement + additives (Yield 1.30). Circulate cement to surface.
- 4. Cement volumes on both strings of pipe may have to be re-calculated after the open hole logs have been run and volumes re-calculated from caliper logs.
- 5. Fresh water mud will be used to drill the surface hole and saturated brine water will be used to drill the 7 7/8" hole in order to reduce washing out the salt formation.
- 6. The Bureau of Land Management does not have any records of the presence of $\rm H_2S$ in this area. RKI Exploration & Production, LLC. has drilled wells in this area and have not encountered any $\rm H_2S$ while drilling their wells.

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe. New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
	15011	CULEBRA BLUFF BONE SPRING SOUTH	
Property Code	Prop	erty Name	Well Number
303271	PINNAC	CLE STATE	20
OGRID No.	Oper	ator Name	Elevation
246289	RKI EXPLORATION	N & PRODUCTION	3101'

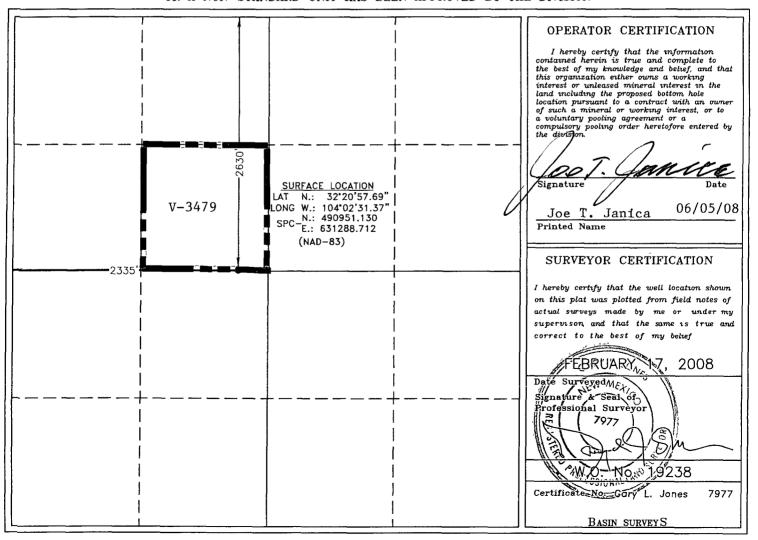
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	F	36	22 S	28 E		2630	NORTH	2335	WEST	EDDY

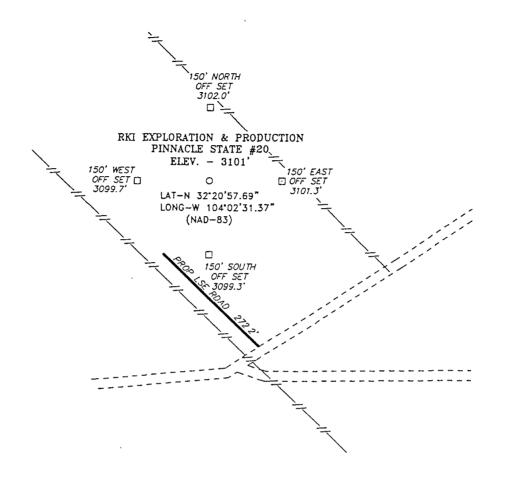
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SECTION 36, TOWNSHIP 22 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF CO. RD. 605 AND STATE HWY. 31, GO NORTHWEST ON CO. RD. 605 FOR APPROX. 1.9 MILES TO LEASE ROAD, ON LEASE ROAD GO NORTHEAST FOR APPROX. 1.1 MILES TO PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

 V.O. Number: 19238
 Drawn By:
 J. M. SMALL

 rate: 02-19-2008
 Disk: JMS 19238W

200 0 200 400 FEET

SCALE: 1" = 200'

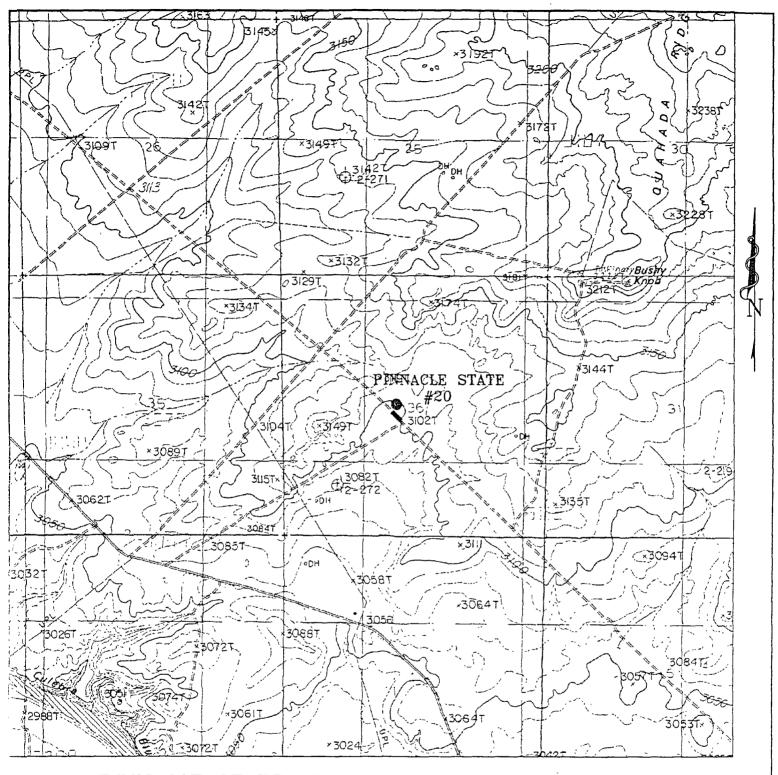
RKI EXPLORATION & PRODUCTION

F: PINNACLE STATE #20/ Well Pad Topo
THE PINNACLE STATE #20 LOCATED 2630' FROM
THE NORTH LINE AND 2335' FROM THE WEST LINE OF

SECTION 36, TOWNSHIP 22 SOUTH, RANGE 28 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 02-17-2008 | Sheet 1 of 1 Sheets



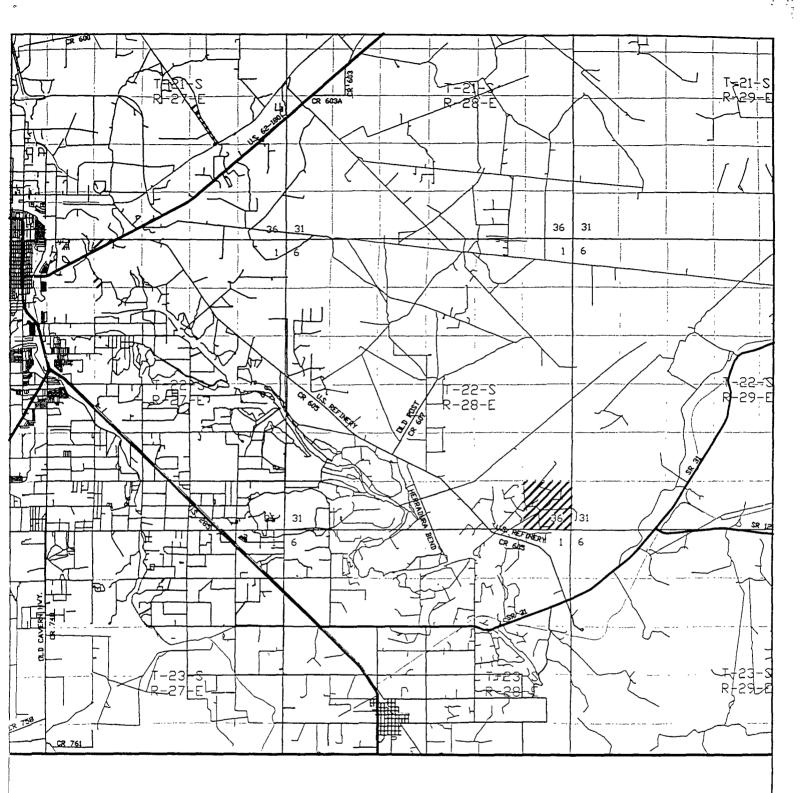
PINNACLE STATE #20 Located at 2630' FNL AND 2335' FWL Section 36, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	19238T
Survey Date:	02-17-2008
Scale: 1" = 20	00'
Date: 02-19-	2008

RKI EXPLORATION & PRODUCTION



PINNACLE STATE #20 Located at 2630' FNL and 2335' FWL Section 36, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.



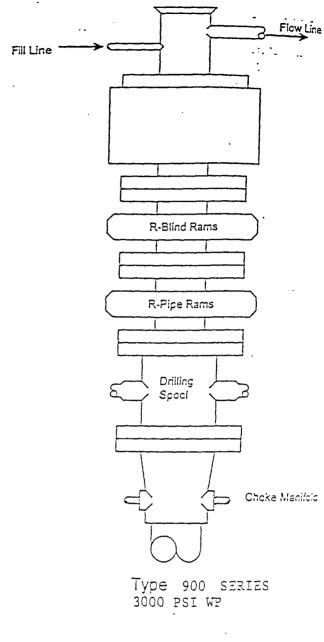
P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	JMS 1	9238TR
Survey Date:	02-17-	2008
Scale: 1" = 2	MILES	
Date: 02-19-	2008	

RKI EXPLORATION & PRODUCTION

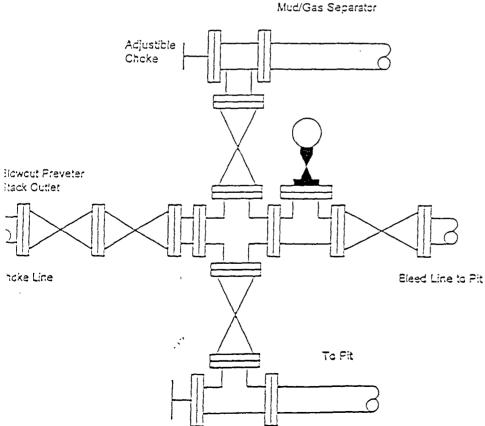
BLOWOUT PREVENTER SYSTEM

3000 PSÌ



Choke Manifold Assembly for 5M WP System

To Pit and/or



Acjustible Choke

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



June 1, 2008

Mr. W. Thomas Kellahin Kellahin & Kellahin 706 Gonzales Rd Santa Fe, NM 87501

Administrative Order NSL-5773-A

Re:

RKI Exploration & Production, LLC Pinnacle State Well No. 20 API No. 30-015 Unit F, Section 36-22S-28E Eddy County

JUN 0 9 2008 OCD-ARTESIA

Dear Mr. Kellahin:

Reference is made to the following:

- (a) your application (administrative application reference No. pKVR08-12729251) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico, on behalf of RKI Exploration & Production, LLC (RKI) on May 5, 2008, and
- **(b)** the Division's records pertinent to this request, including the Division's records pertaining to Administrative Order R-5773.

RKI has requested to drill the above-referenced well at an unorthodox Delaware and Bone Spring oil well location, 2630 feet from the North line and 2335 feet from the West line (Unit F) of Section 36, Township 22 South, Range 28 East, N.M.P.M., in Eddy County, New Mexico.

The SE/4 NW/4 of Section 36 will be dedicated to this well in order to form a standard 40-acre oil spacing unit in the East Herradura Bend-Delaware Pool (30670). This pool is governed by statewide Rule 104.B(1), which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary. This location is less than 330 feet from the southern and eastern unit boundaries.

The E/2 NW/4 of Section 36 will be dedicated to this well in order to form a standard 80-acre oil spacing unit in the undesignated South Culebra Bluff-Bone Spring Pool (15011). Spacing in this



pool is governed by Rules 2 and 4 of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, as adopted by Order R-6139 issued on October 12, 1979, which provide for 80-acre units with wells to be located within 150 feet of the center of a quarter/quarter section. The proposed location is more than 150 feet south and east from the center of the SE/4 NW/4 of Section 36.

Your application on behalf of RKI has been duly filed under the provisions of Division Rules 104.F and 1210.A(2).

It is our understanding that this location is being requested because RKI's geologic interpretation indicates that the well can tap into stranded reserves located on the margins of existing spacing units that cannot be effectively drained by wells located at standard locations.

It is also understood that notice of this application to offsetting operators or owners is unnecessary because of common ownership

Pursuant to the authority conferred by Division Rule 104.F(2), the above-described unorthodox location is hereby approved.

This Order amends Order R-5773, which approved the drilling of a well of the same name at a different (also unorthodox) location within Section 36. It is understood that this well will be drilled at the location indicated in this Order R-5773-A, and <u>not</u> at the location specified in original Order R-5773.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 40.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P.E.

Director

MEF/db

ce: New Mexico Oil Conservation Division - Artesia New Mexico State Land Office - Santa Fe