

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	30-015-36188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name 1625 STATE	
8. Well Number	292
9. OGRID Number	218885
10. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LCX Energy, LLC.	
3. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701	
4. Well Location Unit Letter E : 1880 feet from the NORTH line and 660 feet from the WEST line Section 29 Township 16S Range 25E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Distance from nearest fresh water well	
Distance from nearest surface water	
Pit Liner Thickness:	mil
Below-Grade Tank:	Volume
bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perf well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/08 - 5/15/08 - R/U Cudd, Safety meeting, load and test lines. Test casing to 5000 psi OK, Pump 1000 gals. Pickle Acid, and pump 120 bbls water behind. Shut down and retest casing to 5000 psi, OK, Pump 5000 gals 15% Acid w/2x inhibitors, spot w/16.8 bbls water. R/D Cudd equipment. POOH w/tubing, bit and casing scrapper. P/U TCP Gun Assembly: Gun # 1 = 8640', 12 shots, 1-10' sub & 1-4' sub w/6 jts tbg. Gun # 2 = 8419', 11 Shots, 1-10' sub & 1-6' sub w/6 jts tbg. Gun # 3 = 8140', 10 shots, 1-10' sub & 1-6' sub w/6 jts. Tbg. Gun # 4 = 7976' 9 shots, 2-10' subs & 1-8' sub w/ 5 jts. RIH w/guns and tubing, space out bottom gun @ 8640'. R/U Cudd equipment, safety meeting and test lines OK. Pressure tubing to 3500 psi and waited for guns to fire, guns fired and P/U Rate to 5 bpm w/4850 psi, broke back to 3700 psi and we P/U rate to 18.4 bpm w/4962 psi casing pressure w/2179 dead string pressure. ISDP = 1861 psi. Pumped a total of 135 bbls. R/D Cudd equipment. POOH w/tubing to guns. L/D and broke out guns. "ALL GUNS HAD FIRED".

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TITLE Regulatory Analyst DATE 06/20/2008
Type or print name Jenifer Sorley E-mail address: Jenifer@eeronline.com Telephone No. (432)262-4014
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Accepted for record - NMOCD