Subtitit 3 Copies To Appropriate District	State of New	/ Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District 11	3 ,		WELL API NO. 30-005-64005
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St.	. 463	STATE S FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			V-8033
I .	CES AND REPORTS ON WI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Falcon State
PROPOSALS)		,	8. Well Number 3
1. Type of Well: Oil Well 2. Name of Operator	Gas Well U Other	JUN 19 2008	9. OGRID Number
Mack Ene	rgy Corporation		13837
3. Address of Operator		OUU AIRI EOI	13837 10. Pool name or Wildcat
P. O. Box	960 Artesia, NM 88211-096	50	Lone Wolf; San Andres, South
4. Well Location			
Unit Letter F		North line and	2310 feet from the West line
Section16	Township 14S	Range29E	NMPM County Chaves
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3710' GR			
Pit or Below-grade Tank Application o	r Closure	7/10 GR	
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<u>=</u>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB
OTHER:	Г	OTHER Comple	tion 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/29/2008 Perforated 4,305-4,550' 40 holes. Acidize w/ 2,200 gals 15% HCL.			
5/5/2008 Frac w/ 27,400# 20/40 white sand, 31,122 gals 40# gel, 20,000# SB Excel 20/40, 10,945 gals 40# gel. Perforated			
3,730-4,096' 40 holes. Acidize w/ 7,500 gals 15% HCL. Frac w/ 28,260# 20/40 white sand, 31,122 gals 40# gel, 19,488# SB			
Excel 20/40, 10,920 gals 40# gel.	401 1 4 11 47 500	1 150/ 1101 7	0.06411.00/40. 11. 1.04.400. 1.401
			29,064# 20/40 white sand, 31,198 gals 40# e w/ 7,500 gals 15% HCL. Frac w/ 16,309#
20/40 white sand, 31,164 gals 40#			: W/ 7,300 gais 13% HCL. Frac W/ 10,309#
5/16/2008 RIH w/ 74 jts 2 7/8 tubing SN @ 2404'.			
5/17/2008 RIH w/ 2 1/2x1 1/2x16' pump.			
	t		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Juny W.	~ 1 ~ 1	E Production Clerk	DATE 6/17/08
Type or print name Jerry W. Sherre	ell F-mail	address jerrys@macker	nergycorp.com Telephone No. (575)748-1288
For State Use Only	D-IIIdII	uddi 033. <u>3</u> 3 - 63.11401101	1 relephone No. (5/5)/ 10 1200
			
APPROVED BY:	TITL	.E	DATE
Conditions of Approval (if any):			