

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W. Grand Ave , Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-015- 35275 36021
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Big Eddy Unit
8. Well Number 168
9. OGRID Number 001801
10. Pool name or Wildcat Bass (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **BEPCO, L P** **JUN 11 2008**

3. Address of Operator **P O Box 2760** **OCD-ARTESIA**
 Midland, Texas 79706

4. Well Location
 Unit Letter **O** : **660** feet from the **South** line and **1980** feet from the **East** line
 Section **16** Township **21S** Range **28E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3255' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded well on 04/04/08 Drilled 17-1/2" hole to 1006'. Ran 8 jts 13-3/8", 48#, H-40, STC and 15 jts 13-3/8", 54 5#, J-55, STC, set at 1005' Cemented with 570 sx Premium HLC + 2 7 pps Salt (wt 12 8, yld 1 90) followed by 340 sx Premium Plus C + 1% CaCl2 (wt 14.8, yld 1 35) Bumped plug and floats held, displaced with 143 bbls FW Circ 113 sx to surface WOC 37 hrs Test csg to 1000 psi for 30 mins, held ok Drilled 12-1/4" hole to 2590'. Ran 57 jts 9-5/8", 36#, J-55 LTC and set at 2585'. Cemented in two stages: Pumped 1st stage with 200 sx Econocem C + 3 pps Phenoseal (wt 11.8, yld 2 57) followed by 200 sx Halcem C + 2% CaCl2 (wt 14.8, yld 1 35) Displaced with 194 bbls FW Bumped plug w/500 psi, floats held Circ 35 sx to pit Pumped 2nd stage with 250 sx Econocem C + 3 pps Phenoseal (wt 11 8, yld 2 57) followed by 50 sx Halcem C + 2% CaCl2 (wt 14.8, yld 1.35). Displaced with 99 bbls FW. Bumped plug w/1500 psi, floats held Circ 10 sx to pit DV tool at 1300'. WOC 41 5 hrs. Test csg to 2500 psi for 30 mins, held ok Drilled 8-3/4" hole to 12,400' Ran 288 jts 5-1/2", 17#, HCP110, LTC csg and set at 12,385'. Cemented in two stages Pumped 1st Stage with 730 sx Premium Interfill + 1 pps PhenoSeal + 0 3% HR-7 (wt 11 9, yld 2 50) followed by 330 sx Super H + 0 5% Halad, + 0 4% CFR-3 + 5 pps Gilsonite + 1 pps Salt + 0 3% HR-601 (wt 13 2, yld 1.62) tail. Displaced with 120 bbls FW and 164 bbls mud with full returns. Pumped 2nd Stage with 1120 sx Premium Interfill + 1 pps PhenoSeal (wt 11 9, yld 2 50) lead followed by 220 sx Super H + 0 5% Halad-344 + 0 4% CFR3 + 5 pps Gilsonite + 1 pps Salt + 0 1% HR-7 (wt 13 2, yld 1 62) tail Displaced with 170 bbls FW, bumped plug and closed DV tool with 3000 psi and floats held. DV tool at 7496'. Rig released on 05/18/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Annette Childers TITLE Administrative Assistant DATE 6-9-08

Type or print name Annette Childers E-mail address: machilders@basspet.com Telephone No. 432-683-2277

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Accepted for record - NMOCD

SM 6/9/08