	ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007 5. Lease Serial No. <b>NM 111400 (SL) NM 2346 (BHL)</b> 6 If Indian, Allottee or Tribe Name			
	SUNDRY NOTICES Do not use this form for abandoned well. Use For							
	SUBMIT IN TRIPLICATE	Other instructions of	n reverse side		7. If Unit or CA/Agreemen	t, Name and/or N		
	X Gas Well Other		N 17 2008		8. Well Name and No. Robinson HW Fed Co	om 2H		
2. Name of Operat EOG Resour		OC	D-ARTESIA		9. API Well No.			
3a. Address		3t	o. Phone No. (include are	a code)	30-015-35811			
	267 Midland, Texas 7970		432-686-3689		10. Field and Pool, or Exp			
	I (Footage, Sec, T., R., M., or Survey	Description)			Cottonwood Creek;	WC, West		
Sec 24, 16	510' FEL, U/L P S, 24E				11. County or Parish, Stat	e		
					Eddy	<u>NM</u>		
12.	CHECK APPROPRIATE	E BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPO	ORT, OR OTHER DAT.	A		
TYF	PE OF SUBMISSION	1	TYP	E OF ACTION				
	Notice of Intent	Acidize	Deepen			Shut-Off		
x	Subsequent Report	Alter Casing	Fracture Treat		eclamation Well Integrity			
		Casing Repair	New Construction	Recomplet		<del>-</del>		
	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	U Temporaril		etion		
If the propose Attach the E following co testing has b	poposed or Completed Operation (clear sal is to deepen directionally or recom Bond under which the work will be pr impletion of the involved operations. seen completed. Final Abandonment hat the final site is ready for final inspe	plete horizontally, give subsu erformed or provide the Bon If the operation results in a Notices shall be filed only a	urface locations and meas d No. on file with BLM/ multiple completion or re	ared and true ver BIA. Required s completion in a n	tical depths of all pertinent r ubsequent reports shall be fi ew interval, a Form 3160-4	narkers and zones led within 30 day shall be filed onc		
	TD at 8650' MD.							
4/16/08	Ran 200 jts 5-1/2", 17				a 44 b 4 bb			
	Cemented w/ 700 sx 50/5 Circulated 175 sx to su			50/50 POZ	C, 14.2 ppg, 1.30	yield.		
Circulated 175 sx to surface. Released rig. 4/22/08 MIRU for completion.								
-12/4442/VU	Perforated from 7840 -	4/22/08 Perforated from 7840 - 8553', 0.38", 35 holes.						
	Frac w/ 47 bbls 15% HCL acid, 244 bbls Dilute acid, 366 bbls 15 # Linear gel, 80286 lbs 100							
		acid, 244 bbls Dil	lute acid, 366 bb			100		
	mesh sand, 75093 lbs 30	acid, 244 bbls Dil /70 sand, 30841 1bs	lute acid, 366 bb s 20/40 sand, 586			100		
		acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc	lute acid, 366 bb s 20/40 sand, 586 ples.	9 bbls load	water.			
<b>4/23/08</b>	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back.	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil	lute acid, 366 bb s 20/40 sand, 586 bles. Lute acid, 82905	9 bbls load	water.			
4/23/08 4/26/08	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 -	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc	lute acid, 366 bb s 20/40 sand, 586 bles. Lute acid, 82905 bles.	9 bbls load 1bs 100 mes	h sand, 61795 lbs	30/70.		
4/23/08 4/26/08	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 - 0 Frac w/ 142 bbls 15% HC	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc L acid, 265 bbls Di	lute acid, 366 bb s 20/40 sand, 586 ples. Lute acid, 82905 ples. Lute acid, 358 b	9 bbls load lbs 100 mes bls 15 # Li	h sand, 61795 lbs near gel, 78975 lb	30/70.		
4/23/08 4/26/08	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 -	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 5816', 0.38", 35 hc L acid, 265 bbls Di /70 sand, 26938 lbs	Lute acid, 366 bb s 20/40 sand, 586 ples. Lute acid, 82905 ples. Lute acid, 358 b s 20/40 sand, 642	9 bbls load lbs 100 mes bls 15 # Li	h sand, 61795 lbs near gel, 78975 lb	30/70.		
4/23/08 4/26/08 4/29/08	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 - Frac w/ 142 bbls 15% HC mesh sand, 80174 lbs 30 Perforated from 5150 -	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc L acid, 265 bbls Di /70 sand, 26938 lbs 5860', 0.38", 35 hc	Lute acid, 366 bb s 20/40 sand, 586 ples. Lute acid, 82905 ples. Lute acid, 358 b s 20/40 sand, 642 ples.	9 bbls load lbs 100 mes bls 15 # Li	h sand, 61795 lbs near gel, 78975 lb	30/70.		
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4/23/08 4/26/08 4/29/08 14. 1 hereby certify Name ( <i>Printed</i> <b>Stan</b>	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 - Frac w/ 142 bbls 15% HCL mesh sand, 80174 lbs 30. Perforated from 5150 - (that the foregoing is true and correct (Typed) Wagner	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc L acid, 265 bbls Di /70 sand, 26938 lbs 5860', 0.38", 35 hc	Lute acid, 366 bb s 20/40 sand, 586 ples. Lute acid, 82905 ples. Lute acid, 358 b s 20/40 sand, 642 ples. Title Regulat Date 432-686-	9 bbls load 1bs 100 mes bls 15 # Li 2 bbls load ory analys	water. h sand, 61795 lbs near gel, 78975 lb water. PTFD FOR R	30/70.		
4/23/08 4/26/08 4/29/08 14. I hereby certify Name (Printed Stan Signature	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 - Frac w/ 142 bbls 15% HCL mesh sand, 80174 lbs 30. Perforated from 5150 - (that the foregoing is true and correct (Typed) Wagner	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc L acid, 265 bbls Di /70 sand, 26938 lbs 5860', 0.38", 35 hc	Lute acid, 366 bb s 20/40 sand, 586 ples. Lute acid, 82905 ples. Lute acid, 358 b s 20/40 sand, 642 ples. Title Regulat Date 432-686-	9 bbls load 1bs 100 mes bls 15 # Li 2 bbls load ory analys	h sand, 61795 lbs near gel, 78975 lb	30/70.		
4/23/08 4/26/08 4/29/08 14. 1 hereby certify Name (Printed) Stan Signature	mesh sand, 75093 lbs 30. Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 - Frac w/ 142 bbls 15% HCL mesh sand, 80174 lbs 30. Perforated from 5150 - (that the foregoing is true and correct Typed) Wagner Half Magner THI	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc L acid, 265 bbls Di /70 sand, 26938 lbs 5860', 0.38", 35 hc SPACE FOR FEDER	Lute acid, 366 bb s 20/40 sand, 586 oles. Lute acid, 82905 oles. Lute acid, 358 b s 20/40 sand, 642 oles. Title Date 432-686- AL OR STATE OFF	9 bbls load 1bs 100 mes bls 15 # Li 2 bbls load ory analys	water. h sand, 61795 lbs near gel, 78975 lb water. PTED FOR RI UN 1 4 2000	30/70.		
4/23/08 4/26/08 4/29/08 14. I hereby certify Name (Printed) Stan Signature Approved by Conditions of appr certify that the app which would entitle	mesh sand, 75093 lbs 30 Perforated from 6940 - Frac w/ 72 bbls 15% HCL Flow back. Perforated from 6040 - Frac w/ 142 bbls 15% HCL mesh sand, 80174 lbs 30. Perforated from 5150 - (that the foregoing is true and correct (Typed) Wagner	acid, 244 bbls Dil /70 sand, 30841 lbs 7660', 0.38", 35 hc acid, 214 bbls Dil 6816', 0.38", 35 hc L acid, 265 bbls Di /70 sand, 26938 lbs 5860', 0.38", 35 hc SPACE FOR FEDER of this notice does not warra o those rights in the subject hereon.	Lute acid, 366 bb s 20/40 sand, 586 ples. Lute acid, 82905 ples. Lute acid, 358 b s 20/40 sand, 642 ples. Title Regulat Date 432-686- AL OR STATE OFF Title Title Office	9 bbls load 1bs 100 mes bls 15 # Li 2 bbls load ory malys 3689 ICE USE BUR	water. h sand, 61795 lbs near gel, 78975 lb water. EPTED FOR R Date Date EAU OF LAND MANAG	30/70. s 100 ECORD		

Form 3160-5 (February 2005)	DEPARTME BUREAU OF		FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007 5. Lease Serial No			
	SUNDRY NOTICES Do not use this form for abandoned well. Use For	NM 111400 (SL) NM 2346 (BHL)         6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7 If Unit or CA/Agreement, Name and/or No	
<ol> <li>Name of Operating</li> <li>EOG Resource</li> <li>3a. Address</li> <li>P.O. Box 2.</li> <li>4. Location of Well</li> </ol>	ces Inc. 267 Midland, Texas 79702 I (Footage, Sec., T., R, M., or Survey 510' FEL, U/L P		3b. Phone No. ( <i>include ar</i> <b>432–686–3689</b>	8 Well Name and No. <b>Robinson HW Fed Com 2H</b> 9. API Well No <b>30-015-35811</b> 10. Field and Pool, or Exploratory Area <b>Cottorwood Creek; WC, West</b> 11. County or Parish, State		
<u></u>	<u></u>				Eddy NM	
12.		BOX(ES) TO INE			ORT, OR OTHER DATA	
TYF	PE OF SUBMISSION		TYI	PE OF ACTION		
×	Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	· · · · · · · · · · · · · · · · · · ·	Reclamation	ly Abandon Completion	
If the propose Attach the E following co testing has b determined t	sal is to deepen directionally or recomp sond under which the work will be per propertion of the involved operations.	blete horizontally, give s formed or provide the ff the operation results in Notices shall be filed on ction.) acid, 242 bbls	ubsurface locations and mease Bond No. on file with BLM. n a multiple completion or re- ly after all requirements, inco- <b>Dilute acid, 483</b> 1	Sured and true ver /BIA. Required s ecompletion in a r cluding reclamation bbls 15 # Li	rtical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has inear gel, 49217 lbs 100	
5/01/08	Turned to sales.				· · ·	
	۲				· · · · · ·	
14. I hereby certify Name (Printed)	y that the foregoing is true and correct (Typed)	······································	Title			
Stan	Wagner	·	Regula	tory Analyst	t	
Signature	then Wagne		Date <b>432-686</b> -	-3689		
	Тні	S SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by		······································	Title		. Date	
Conditions of appr certify that the app	oval, if any, are attached. Approval o plicant holds legal or equitable title to	f this notice does not w those rights in the subj	arrant or Office ect lease			

conny	that	ine ap	Pucan	noius	icgai		functione	uuic	ω	those	ngmo	
which	woul	d entit	le the a	ionlicai	nt to	condu	ct opera	ations	s th	ereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.