

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 09 2008

OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No.	30-015-36018
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name  Dublin 8 Fee Com
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No 2
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Carlsbad; Morrow, East (Gas)
3. Address of Operator 20 NORTH BROADWAY OKC, OK 73102 (405)-552-7802	

4 Well Location Unit Letter <u>M</u> <u>1310</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>8</u> <u>22S</u> Township <u>28E</u> Range <u>NMPM</u> County <u>Eddy</u>				
10. Date Spudded 2/20/2008	11. Date T.D Reached 4/2/2008	12. Date Completed 5/17/2008	13. Elevations (DR, RKB, RT, GL)* 3099'	14. Elev. Casinghead
15. Total Depth: MD 12,400'	16. Plug Back T.D.: 12,300'	17. If Multiple Compl How Many Zones No	18. Intervals Drilled BY	Rotary Tools X Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 12,128' - 12,138'; Morrow				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run HNGS, IND, CNL, BHC, FMI_PEX, GR, MICROLOG				22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	318'	17 1/2"	310 sx CI C 132 sx to pit	
9 5/8"	40# J-55	2450'	12 1/4"	925 sx CI C 227 sx to pit	
7"	26# P-110	9648'	8 3/4"	1335 sx CI C	TOC @ ~ 2250'
4 1/2"	11.6# HCP 110	12400'	6 1/8"	275 sx CI C	TOL @ 9346'

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
4 1/2"	9346'	12400'	275		2 3/8"	11,894'

26 Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
11,923' - 12,106'; (2SPF) 42 holes		Depth Interval	Amount and Kind Material Used
		11923-12106	Acidize w/2500 gal 7.5% HCL acid + 100 bbl slrs; frac w/58150# versa prop 18/40 sn, 948 tons N-2, 2,300 gals of laden sn

28 PRODUCTION							
Date First Production 5/17/2008	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. Or Shut-In) Producing	
Date of Test 5/23/2008	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 0'	Gas - MCF 1848	Water - Bbl 28	Gas - Oil Ratio #VALUE!
Flowing Tubing Press 1300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0'	Gas - MCF 1848	Water - Bbl 28	Oil Gravity - API (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed  
SIGNATURE Stephanie A. Ysasaga Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 6/10/2008

E-mail Address: Stephanie.Ysasaga@dvn.com

