Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-015-34940 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE [FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 State Oil & Gas Lease No. 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER_ b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF Crawford 26 RESVR.

OTHER OVER WELL **BACK** 8 Well No 2. Name of Operator MAY 28 2008 Cimarex Energy Co. of Colorado (162683) 003 9. Pool name or Wildcat 3. Address of Operator OCD-ARTESIA PO Box 140907; Irving, TX 75014-0907 White City; Penn (Gas) – Dry Hole 4. Well Location 1980 Feet From The North Line and 660 Feet From The West SHL. Unit Letter Line Section Township **24S** Range NMPM County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14 Elev. Casinghead 3272' GR 10-06-06 11-03-06 N/A 16. Plug Back T.D. 17. If Multiple Compl How Many 18. Intervals Cable Tools 15. Total Depth Rotary Tools Zones? Drilled By 11825' 11780' Rotary 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored Porosity, Density, CBL **CASING RECORD** (Report all strings set in well) AMOUNT PULLED HOLE SIZE CEMENTING RECORD WEIGHT LB /FT. DEPTH SET **CASING SIZE** 436' 17½" 565 sx, circ 73 sx 13%" 48 12½" 95%" 40 2970' 1150 sx, circ 176 sx 1670 sx, CBL TOC 3924' 51/2" 17 11825' 834" DV tool @ 7634' TUBING RECORD LINER RECORD 25. 24. SIZE TOP SACKS CEMENT DEPTH SET PACKER SET SIZE SCREEN 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26 Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11391'-11412' 6 spf 126 holes. CIBP @ 11360' w/ 35' cmt 11391'-11412' 2000 gal 71/2% Gas acid 11299'-11305' 6 spf 36 holes 11299'-11305' 750 gal 71/2% Gas acid 11248'-11254' 6 spf 36 holes, 11248'-11254' 750 gal 15% Gas Acid 27032 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 70K# Versaprop CBP @ 11200' 11248'-11254' 1500 gal 71/2% Gas Acid 11060'-11148' 11060'-11148' 6 jspf 84 holes 26105 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 95K# Versaprop 11060'-11148' PRODUCTION 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in for evaluation Prod'n For Oil - Bbl Date of Test Hours Tested Choke Size Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Calculated 24 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments **Deviation Report** 31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Printed Name Natalie Krueger Title Regulatory Analyst Date 5/16/2008 E-mail Address nkrueger@cimarex(cof

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico		
T. Anhy		T. Abo Shale		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Wolfcamp	8418'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	1476'	T. Penn		T. Pictured Cliffs	T. Penn. "D"	
T. Delaware	1867'	T. Cisco	9814'	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Canyon		T. Menefee	T. Madison	
T. Queen		T. Strawn	10047'	T. Point Lookout	T. Elbert	
T. Grayburg		T. Atoka	10259'	T. Mancos	T. McCracken	
T. San Andres		T. Miss		T. Gallup	T. Ignacio Otzte	
T, Glorieta		T. Devonian		B. Greenhorn	T. Granite	
T. Paddock		T. Silurian		T. Dakota	T.	
T. Blinebry		T. Montoya		T. Morrison		
T. Tubb		T. Simpson		T.Todilto		
T. Drinkard		T. McKee		T. Entrada		
T. Bone Spring	5315'	T. Ellenburger		T. Wingate		
T. FBSS	6252'	T. Gr. Wash		T. Chinle		
T. SBSS	6849'	T. Morrow	10863'	T. Permian		
T. TBSS	8111'			T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, irom		No. 3, Irointo	
No. 2, fromto		No. 4, fromto	
,		ANT WATER SANDS	
Include data on rate of water inflow and	elevation to which water rose is	n hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					<u>'</u>			
					•	,		
	į.			, ,	ļ ,			

OPERATOR
WELL/LEASE
COUNTY

Cimarex Energy Company Crawford 26 #3 Eddy Co., N.M.

STATE OF NEW MEXICO DEVIATION REPORT

DEVIATION REPORT					
198	1.00	8,985 1.00			
386	1.50	9,301 1.00			
619	1.00	9,586 1.00			
969	1.00	9,870 1.00			
1,369	1.00	10,186 1.00			
1,727	1.00	10,501 1.00			
2,077	1.00	10,879 1.00			
2,382	1.00	10,965 2.00			
2,678	0.75	11,289 1.00			
2,868	1.00	11,563 1.00			
3,284	1.00	11,643 2.50			
3,628	1.00	11,825 2.50			
4,271	1.00				
4,588	1.00				
4,944	1.00				
5,241	1.00		_		
5,715	1.00				
6,095	1.00				
6,298	1.00		and the second s		
6,569	1.00	MAY 28 2008			
6,896	1.00	and antegia			
7,265	1.00	OCD-ARTESIA			
7,687	1.00				
8,035	1.00				
8,319	1.00				
8,676	1.00				
8,889	2.00				

STATE OF TEXAS

COUNTY OF MIDLAND

BY:

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson,-UTI Drilling Company LP, LLLP.

November 16, 2006 , by Steve

Notary Public for Midland County, Texas My Commission Expires: 4/08/07

