Form 3160-5 (August, 2007)



#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESTA ORM APPROVED

OMB No 1004-0137

NMLC028731B

Expires July 31, 2010 Lease Serial No

If Indian, Allottee, or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7 If Unit or CA Agreement Name and/or No

SUBMIT IN TRIPLICATE - Other Instructions on page 2.					Agreement Name and/or No
Type of Well Oil Well Gas Well	X Other	wıw.iiin	2 / 2008	8 Well Name and	MNM111789X J No
2 Name of Operator	Marbob Energy Corpor	<i>ቋ</i>		Dodd Fo	ederal Unit #27 WIW
3a Address PO Bo Artesia, NM	3b Phone No (mclu (575) 7-	48-3303	30-015-02978  10 Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 1980 FWL, Sec. 14-T17S-R29E, Unit C					ekson SR Q Grbg SA nsh, State Eddy Co., NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize  Altering Casing	Deepen Fracture Treat	Production ( St	art/ Resume)	Water Shut-off Well Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and abandon	Recomplete Temporarily A	bandon	Other
Final Abandonment Notice  13 Describe Proposed or Completed	Convert to Injection  Operation (clearly state all perture)	Plug back	Water Disposa		and approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection )

Converted to Water Injection Well

\*\*\*See Attachment\*\*\*

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* Plans for well (WIWSI	?		
14 Thereby certify that the foregoing is true and correct Name (Printed' Typed)	Title		
Diapa J. Briggs		duction Analyst	
Signature LAA SUCA	Date	ACCEPTED FOR RECOR	}[
THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE		
Approved by	Title	Dale JUN 2 1 2008	
Conditions of approval, if any are attached Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations their		V. Amos	
Title 18 U.S.C. Section 1001 AND Fitle 13 U.S.C. Section 1212, make it a crim States any false fletitious or fraudulent statements or representations as to any matter	e for any person-knowingly and willfully twithin its jurisdiction . 😁	CARLSBAD FIFT D OFFICE	
(Instructions on page 2)			et-com

## MARBOB ENERGY CORPORATION DODD FEDERAL UNIT #27 WIW

MARY DODD B #6

## 660 FNL 1980 FWL, SEC. 14-T17S-R29E, UNIT C 30-015-02978, GRBG JACKSON SR Q GRBG SA EDDY COUNTY. NM

	EDDY COUNTY, NM
3/4/08	CONVERT TO INJ WELL: RU WOU. UNSEAT PMP. POOH W/ RODS
	WAREHOUSE 172 - 3/4" RODS. LD PMP. WATSON HOT OIL PMPD 75 BBLS WTR
	DN CSG TO KILL GAS. ND TBG. NU BOP. POOH & LD 68 JTS TBG & WELL
	STARTED FLOWING OUT TBG. COULDN'T GET KILL TRUCK. SWI. SDFTD
3/5/08	BASIC PMPD 30 BBLS WTR DN TBG. FINISH POOH W/ 66 JTS OF TBG. L/D. L&R
	BROUGHT 145 JTS WORK STRING. RIH W/ 3 7/8" BIT, 4 1/2" CSG SCRAPER &
	134 JTS TO 4336'. POOH W/ TBG & SCRAPER. RIH W/ CIBP, RTTS & 105 JTS.
	SET CIBP @ 3400'. SET PKR ABV PLUG. BASIC LOADED TBG. TEST TO 2000 # &
	WOULDN'T HOLD. UNSEAT PKR. MOVE UP 1 JT. WOULDN'T TEST. MOVE PKR
	DN ON TOP OF PLUG & WOULDN'T HOLD #. POOH W/ TBG & PKR. RIH W/ R-4
	PKR & TBG. SET PKR 1' ABV PLUG & TEST TO 2000# & HELD. PKR WOULDN'T
	RLS. TRY TO WORK LOOSE & WOULDN'T COME LOOSE. SWI. SDFTD
	MANUEL
3/6/08	TRY TO WORK PKR LOOSE. WOULDN'T COME LOOSE. CALL ROTARY W/L. RU
	ROTARY W/L TO CUT TBG @ 3400'. RD ROTARY W/L. POOH W/ TBG 10'. CUT
	OFF PIECE OF TBG. RIH W/ O/S, BUMPER SUB, HYD JARS, 6 - 3 1/4" DCS & TBG.
	GOT ON CUT OFF JT & JAR ON PKR TO WORK IT LOOSE. O/S CAME OFF. POOH
0/7/00	W/ TBG, DCS & TOOLS. SWI. SDFTD MANUEL
3/7/08	RIH W/ 2 5/16 GRAPPLE ON O/S, BUMPER SUB, HYD JARS, DCS & TBG. GOT ON CUT OFF JT & JAR ON PKR. GOT PKR LOOSE. POOH W/ TBG, DCS & HAD PART
	OF PKR. LEFT 2 SLIPS, TOP CONE, RUBBER, BTM RING & COLLAR OFF PKR IN
	HOLE. SWI. SDFTD MANUEL
3/8/08	RIH W/ 3 15/16 CUT RITE SHOE, DCS & TBG. TAG @ 3396'. PU SWIVEL & DRILL
0,0,00	TO 3398'. L/D SWIVEL. POOH W/ TBG, DCS & SHOE. HAD CONE OFF PKR
	INSIDE SHOE. MADE 2 MAGNET RUNS ON SANDLINE. GOT PIECE OF METAL &
	METAL SHAVINGS. SWI. SDFTD MANUEL
3/10/08	RIH W/ TAPER TAP & TBG. TAG COLLAR ON TOP OF PLUG TO GET COLLAR.
•	POOH W/ TBG & TAPER TAP. DIDN'T GET COLLAR. RIH W/ MILL SHOE, DC &
	TBG. TAG @ 3398'. PU SWIVEL & DRILL DN TO 3399'. LD SWIVEL & POOH W/
	TBG, DC & HAD SHEAR RING. COLLAR STUCK INSIDE SHOE. SWI. SDFTD
3/11/08	RIH W/ MIL SHOE, DC & TBG. TAG @ 3399'. PU PWR SWIVEL. DO PLUG. LD
	SWIVEL. RIH TO 4330'. POOH W/ TBG & DC. RIH W/ DRILL BIT, 4 1/2" CSG
	SCRAPER & TBG TO TD. POOH W/ TBG & SCRAPER. RIH W/ CIBP, RTTS & TBG.
	SET @ 3992'. SET RTTS & TEST PLUG TO 2000#. HELD. POOH W/ TBG & RTTS.
	SWI. SDFTD MANUEL
3/12/08	RIH W/ CMNT RETAINER & 84 JTS OF TBG. HLS PMPD 12 BBLS THROUGH
	RETAINER @ 2725'. HLS PMPD 28 BBLS TO LOAD CSG & PRESS UP TO 500#.
	HLS PMPD 15 BBLS OF WTR EST RATE 2 BPM @ 85#. PMP CMNT & SQUEEZE
	SAN ANDRES PERFS. 600 SX CMNT. PO STINGER & CLN CMNT OUT OF TBG.
2/42/02	RD HLS. POOH W/ TBG. SWI. SDFTD MANUEL
3/13/08	RIH W/ 3 7/8" DRILL BIT, DC & TBG. TAG @ 2719. PU SWIVEL & DRILL CMNT &

3/14/08 START DRILLING OUT CMNT @ 2728'. DRILL DN TO 3148'. CIRC CLN. PU 2 JTS. SWI. SDFTD. - MANUEL

MANUEL

RETAINER @ 2725' & CMNT WAS STILL GREEN. PU 2 JTS. SWI. SDFTD. -

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3/17/08	START DO CMNT @ 3148'. FELL OUT OF CMNT @ 3320'. CIRC CLN. TEST CSG
	TO 1000# WATCH FOR 10 MIN & HELD. LD SWIVEL. RIH W/ 20 JTS OF TBG. TAG
	CIBP @ 4035'. PU SWIVEL. DO PLUG. FELL OUT @ 4053'. LD SWIVEL. RIH W/ 9
	JTS. TAG @ 4330'. POOH W/ TBG & LD DCS. RIH W/ DRILL BIT, 4 1/2" CSG
3/18/08	L&R DELIVERED 130 JTS PC TBG. HAUL OFF W/S 145 JTS. TALLY TBG. RIH W/
	R-4 NP PKR & 125 JTS 2 3/8" PC TBG. BASIC PMPD 25 BBLS PKR FL. WAIT 10
	MIN. SET PKR @ 4010'. LOAD CSG W/ 25 BBLS PKR FL. PRESS UP TO 300# ON
	CHART. COULDN'T GET TEST. OCD WAS NOTIFIED. SWI. SDFTD MANUEL
3/19/08	BASIC PRESS UP TO 300#. LVL @ 260#. FL FORMED & COULDN'T GET GOOD
	TEST. COME BACK @ LATER DATE MANUEL
5/29/08	RU OK HOT OIL ON CSG. 1/2 BBLS TO LOAD CSG. PRESS TEST TO 345# FOR 30
	MIN WITH A CHART RECORDER. TEST OK. RD OK HOT OIL. SWI. FINAL
	REPORT MANUEL