JUN 2 4 2008

OCD-ARTESIA Submit 2 Copies To Appropriate District Form C-103 State of New Mexico Office October 25, 2007 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr, Hobbs, NM 88240 30-015-31970 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM E-952 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Remington 18 St Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator Mewbourne Oil Company 14744 3. Address of Operator 10. Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 South Millman Morrow 4. Well Location 1980'_feet from the South line and 1980' feet from the East line Unit Letter J Township 19S Range 28E NMPM Eddy County Section 18 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □

A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER L'OCATION OR

 \Box

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

REMEDIAL WORK

CASING/CEMENT JOB

COMMENCE DRILLING OPNS.□

∐ocation is ready for OCD inspection after P&A

	flow lines and
other production equipment.	

Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

PLUG AND ABANDON □

CHANGE PLANS

MULTIPLE COMPL

- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

All other environmental concerns have been addressed as per OCD rules.

Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE// Our Och	TITLE_Production Engineer	DATE 06/20/08
TYPE OR PRINT NAME Levi Jackson	E-MAIL: ljackson@mewbourne.com	PHONE: (575) 393-5905
For State Use Only		

Conditions of Approval (if any):

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:

OK to Release

P AND A

X