

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SOC-D-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-104647

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

Inactive Well

8. Well Name and No.

Kimball 6 Federal 1

2. Name of Operator

OXY USA Inc.

OCD-ARTESIA

16696

9. API Well No.

30-015-10746

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

720 FNL 790 FWL NWNW(D) Sec 6 T22S R25E

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other

Change Plans

Plug and Abandon

Temporarily Abandon

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-10900' PBD-8850'

13-3/8" 48# csg @ 312' w/ 250sx, 17-1/2" hole, TOC-Surf-Circ
8-5/8" 24-32# csg @ 2505' w/ 1795sx, 12-1/4" hole, TOC-Surf-Circ
7" 26# csg @ 8846' w/ 1005sx, 7-7/8" hole, TOC-7998'-CBL

* SEE ATTACHED FOR
CONDITIONS OF APPROVAL

1. M&P 40sx cmt @ 8850-8660' WOC-Tag
2. M&P 40sx cmt @ 7980-7800'
3. Perf @ 7248' sqz 50sx cmt to 7075' WOC-Tag *
4. Perf @ 4717' sqz 45sx cmt to 4567' WOC-Tag *
5. Perf @ 2555' sqz 40sx cmt to 2430' WOC-Tag
6. Perf @ 1065' sqz 35sx cmt to 955' WOC-Tag
7. Perf @ 362' sqz 105sx cmt to surface
10# MLF between plugs

Accepted for record
NMOCD

APPROVED
JUN 24 2008
JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/23/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

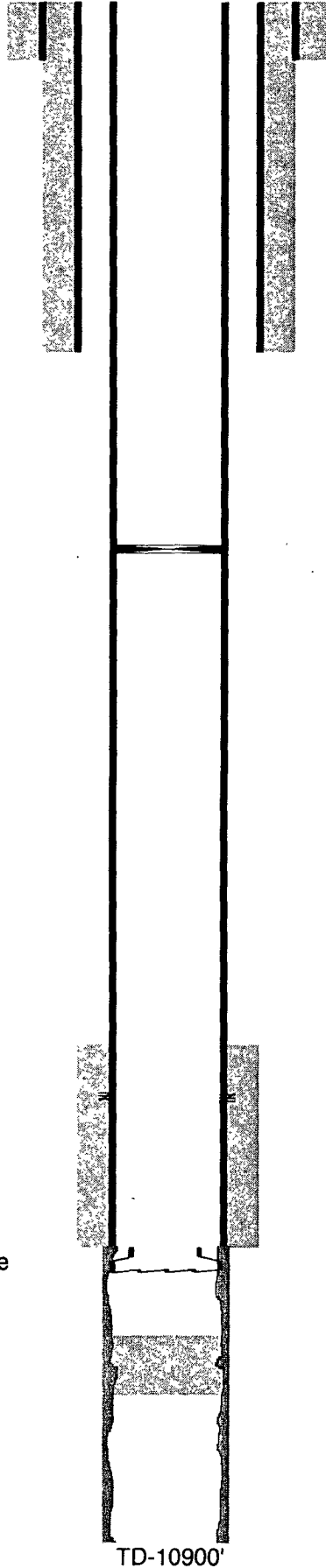
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc. - Current
Kimball 6 Federal #1
API No. 30-015-10746



17-1/2" hole @ 312'
13-3/8" csg @ 312'
w/ 250sx-TOC-Surf-Circ

12-1/4" hole @ 2505'
8-5/8" csg @ 2505'
w/ 1795sx-TOC-Surf-Circ

2/06-CIBP @ 3990'

Accepted for record
NMOCD

2/06-Perf @ 7930-7931' sqz 110sx cmt

7-7/8" hole @ 8942'
7" csg @ 8846'
w/ 1050sx-TOC-8000'-CBL

Fish @ 8850-8942' consisting of 7" csg & shoe

1/74-35sx @ 9850-9750'

OH @

TD-10900'

OXY USA Inc. - Proposed
Kimball 6 Federal #1
API No. 30-015-10746

105sx @ 362'-Surface

35sx @ 1065-955' WOC-Tag

40sx @ 2555-2430' WOC-Tag

45sx @ 4717-4567' WOC-Tag

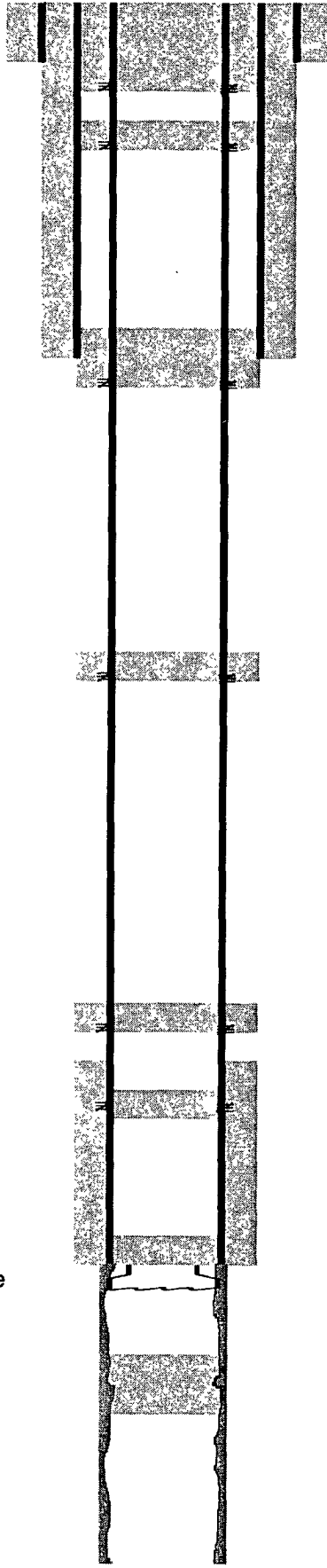
50sx @ 7248-7075' WOC-Tag

40sx @ 7980-7800'

40sx @ 8850-8660'

Fish @ 8850-8942' consisting of 7" csg & shoe

1/74-35sx @ 9850-9750'



Perf @ 362'

Perf @ 1065'

Perf @ 2555'

Perf @ 4717'

Perf @ 7248'

2/06-Perf @ 7930-7931' sqz 110sx cmt

17-1/2" hole @ 312'
13-3/8" csg @ 312'
w/ 250sx-TOC-Surf-Circ

12-1/4" hole @ 2505'
8-5/8" csg @ 2505'
w/ 1795sx-TOC-Surf-Circ

7-7/8" hole @ 8942'
7" csg @ 8846'
w/ 1050sx-TOC-8000'-CBL

Accepted for record
NMOCD

OH @

TD-10900'

OXY USA Inc.
NMNM104647; Kimball 6 Federal 1
720' FNL & 790' FWL Section 6, T.22 S., R.25 E.
Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

1. OK as is.
2. OK as is.
3. Perforate 7" casing @ 7585'. Squeeze adequate cement for a 170' plug from 7585' - 7415' (covers top of Wolfcamp formation). WOC and tag.
4. Perforate 7" casing 5550'. Squeeze adequate cement for a 150' plug from 5550' - 5400' (spacer plug, NMOCD requires no more than 3000' between plugs in cased holes). WOC and tag.
5. Perforate 7" casing @ 3711'. Squeeze adequate cement for a 130' plug from 3711' - 3681' (covers the top of the Yeso/Bone Spring formation). WOC and tag.

See attached standard COA's.

James A. Amos
505-234-5909

6/24/08

**Accepted for record
NMOCD**

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

ACCEPTED
11/10/00