Form 3160-5 (February 2005)

determined that the site is ready for final inspection)

BHA. Drilled out shoe 28-3/4 hrs. after cement in place.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

NM102036

Expires March 31, 2007 Lease Serial No

Do not use this t		ORTS ON WELLS to drill or to re-enter ar APD) for such proposa	า	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No.	
Type of Well ✓ Oil Well Gas V	Vell Other	JUN 17 2008		8. Well Name and No RDX	. "15" #2
2 Name of Operator RKI Exploration	n & Production	CD-ARTESIA		9. API Well No. 30-0	15-36151
3a Address 3817 NW Expressway, Suite 950 Oklahoma City, OK. 73112		3b. Phone No. (include area ca 405-949-2221	ode)	10 Field and Pool or E BRUSHY DRA	xploratory Area W DELAWARE - EAST
4. Location of Well (Footage, Sec., T., R.M., or Survey Description) 950' FSL & 995' FEL, Sec 16-26S-30E			11. Country or Parish, State EDDY COUNTY, NEW MEXICO		
12 CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Recomplete Other Drilling Operations Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv	ally or recomplete horizontal work will be performed or pr	lly, give subsurface locations and ovide the Bond No on file with I	l measured ai BLM/BIA. F	nd true vertical depths o Required subsequent rep	f all pertinent markers and zones. orts must be filed within 30 days

Drilled 12-1/4" hole to 3,492'. Ran 9-5/8", 36#, J-55 casing. Landed with shoe @ 3,389', float collar @ 3,349'. Cemented with 1,335 sx. 35/65 Poz/C and additives (1.97 yield and 12.6 ppg) followed by 200 sx. Class C and additives (1.33 yield and 14.8 ppg). Displaced cement and bumped the plug. Circulated 200 sx. cement to surface.

Nipple down 13-5/8" BOP. Cut off 13-3/8" wellhead. Welded on 11", 3,000# head and nippled up 11", 3,000 psi. BOP. Tested BOPE. Picked up bit and

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
Gene Simer Tit	le Prod	Production Superintendent		
Signature Lene Sime Da	5/23/08			
THIS SPACE FOR FEDERA	L OR STATE OFFICE (JSE		
Approved by				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certified that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title Office	Date		

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,