

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30 015 36047

5. Indicate Type of Lease
STATE FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other

JUN 02 2008

2. Name of Operator
Rubicon Oil & Gas, LLC

OCD-ARTESIA

7. Lease Name or Unit Agreement Name
Lakewood 21

8. Well Number 2

9. OGRID Number 194266

3. Address of Operator
508 W. Wall, Suite 500, Midland, TX 79701

10. Pool name or Wildcat
Four Mile Draw (Morrow) 76960

4. Well Location

Unit Letter J : 1980 feet from the South line and 1800 feet from the East line

Section 21 Township 19S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐
COMMENCE DRILLING OPNS P AND A ☐
CASING/CEMENT JOB X

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-18-08: Reached total depth of 9900'. Ran 235 jts 4 1/2", 11.6# P110, LTC casing to 9900'. DV Tool @ 6023'. Howco cemented 1st stage w/500 gal SuperFlush ahead, 450 sx Howco Lite H, 12.7 ppg, 1.99 ft3 yield, 450 sx Super H, 13.0 ppg, 1.72 ft3 yield. Plug down, pressured to 1800 psi, floats held. Opened stage tool w/1300 psi circulated 4 hrs then cemented 2nd stage w/500 gal super flush ahead, 900 sx Howco Lite C, 12.7 ppg, 1.98 ft3 yield, 100 sx Cl C, 14.8 ppg, 1.33 ft3 yield. Plug down. DV closed & held.

2-19-08: Rig released. Waiting on completion - April 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 5-23-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381
For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Accepted for record
NMOCD