Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

	SUNDRY NOTICES AN	ID REPORTS ON WELLS	NM-19423
		posals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
aband	foned well. Use form 31	160-3 (APD) for such proposals.	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side		ctions on reverse side	7. If States 577/glocalistic, realists and states
1. Type of Well			
X Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator		JUL - 2 2008	White City 14 Federal No. 4
Cimarex Energy Co. of Colorado	0	<u>oco aotegia</u>	9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-015-36336
PO Box 140907; Irving, TX 75014-0907		972-401-3111	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M.	, or Survey Description)		Sulphate; Delaware, SW
14-25S-26E			11. County or Parish, State
SHL 330' FSL & 2280' FEL, BHL 2			Eddy County, NM
	ROPRIATE BOX(ES	<u> </u>	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	<u> </u>
X Notice of Intent	Acidize	Deepen Production (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat Reclamation	
Subsequent Report	Casing Repair	New Construction Recomplete	X Other Change Pilot Hol
Gubacquent Keport	Change Plans		
Ter alabanda mara			
Final Abandonment Notice	Convert to Injection	Plug Back Water Disponsible Plug Back Water Disponsible Plug Back Plug Back Water Disponsible Plug Back Water Disponsible Plug Back Water Disponsible Plug Back Water Disponsible Plug Back Plug Back Water Disponsible Plug Back	
following completion of the involved oper testing has been completed. Final Aband determined that the site is ready for final Cimarex requests approval to 4000' to 2437' with a cement p. The remainder of our casing properties. Below, please see a summary of In 11" hole, set 8%" casing @ 4 pilot hole with cement plug from 2,787.' Drill 7%" hole throught to 4,876' MD (2,978' TVD). Attompletion with 2%" slotted line	ations. If the operation results donment Notices shall be filed inspection.) change pilot hole depolug in order to kick off rogram remains the sar of our proposed drilling 140' and cement to surface 2,437' to 4,000.' Drigh curve and set & cement natural open-holener and no cement (line done).	our horizontal leg as permitted. me as permitted. g plan: face. In 7%" hole, drill to Pilot Hole 1 ess off cement plug. Mill window fr nent 5½" casing at 3,087' MD (2,978' e completion. If natural flow is not	interval, a Form 3160-4 shall be filed once
Completion Assembly (RSB pac	:ker @ 2,887' MD). 		
 I hereby certify that the foregoing is true a Name (Printed/Typed) 	nd correct	Tıtle	
Natalie Krueger Signature		Regulatory Analyst Date	
Signature L		Date	APPROVED
· Naramit	niger	June 18, 2008	
	THIS SPACE	FOR FEDERAL OR STATE OFFICE US	SE
Approved by	\bigcup	Title"	Daily & / Loo
Conditions of Approval, if any, are attached.	Approval of this notice does		WESTEV W. INCDAM
certify that the applicant holds legal or equita		* 3 1 .3.	WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.