

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**760' FSL & 360' FEL, U/L P
Sec 3, 18S, 23E**

5. Lease Serial No.

NM 100530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Chama 3 Fed 2H

9. API Well No

30-015-36208

10. Field and Pool, or Exploratory Area
Gopher; Wolfcamp

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>completion</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/12/08 TD @ 8400' MD.

Ran 205 jts 5-1/2", 17 #, N-80 LTC casing set at 8380'.

5/13/08 Cemented w/ 650 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 600 sx 50/50 Prem C, 14.2 ppg, 1.30 yield.

Circulated 98 sx to surface. Released rig.

Shut in to run pressure tests.

6/03/08 MIRU for completion.

Perforated from 7570' to 8310', 0.42", 30 holes.

Frac w/ 72 bbls 15% HCL, 214 bbls Dilute acid, 538 bbls 15 # Linear gel, 82347 lbs 100 mesh sand, 70519 lbs 30/70 sand, 30870 lbs 20/40 sand, 8220 bbls load water.

Perforated from 6645' to 7200', 0.42", 30 holes.

Frac w/ 72 bbls 15% HCL, 214 bbls Dilute acid, 80470 lbs 100 mesh sand, 66891 lbs 30/70 sand, 5821 bbls load water.

Perforated from 5720' to 6460', 0.42", 30 holes.

6/04/08 Frac w/ 72 bbls 15% HCL, 285 bbls Dilute acid, 374 bbls 15 # Linear gel, 81929 lbs 100 mesh sand, 73097 lbs 30/70 sand, 43382 lbs 20/40 sand, 6380 bbls load water.

Perforated from 4800' to 5535', 0.42", 30 holes.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **6/9/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Chama 3 Fed 2H

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6/4/08 Frac w/ 72 bbls 15% HCL acid, 285 bbls Dilute acid, 449 bbls 15 # Linear gel, 63499 lbs 100 mesh sand, 69741 lbs 30/70 sand, 43464 lbs 20/40 sand, 6328 bbls load water. Flowback.

6/5/08 RIH w/ 2-3/8" production tubing set at 5399'. Flowback.

6/9/08 Turned to sales.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **6/10/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

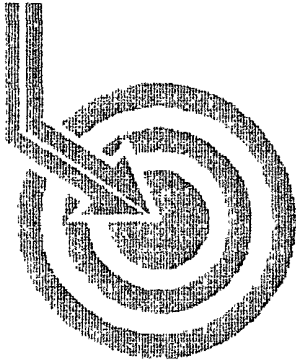
Title

Date

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Scientific Drilling

EOG

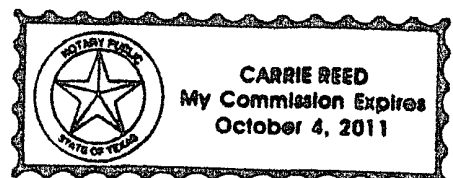
Field: Gopher
Site: Eddy County, NM
Well: Chama 3 Federal #2H
Wellpath: VH - Job #32K0508321
Survey: 05/08/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*Fluckas, M.*.....Company Representative

Notorized this date 6th of June, 2008.

Carrie Reed
Notary Signature
County of Midland
State of Texas





Scientific
Drilling

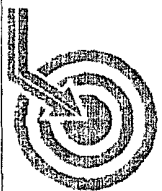
Scientific Drilling International Survey Report

Company: EOG	Date: 06/05/2008	Time: 08:32:50	Page: 1
Field: Gopher	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Chama 3 Federal #2H	Section (VS) Reference:	Well (0.00N,0.00E,268.96Azi)	
Wellpath: VH - Job #32K0508321	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 05/08/08	Start Date: 06/05/2008
Company: KSRG 0'-3675'	
Tool: Scientific Drilling Internatio	Engineer: Madrid w/P&M
Tool: Keeper;Keeper Surface Readout Gyro	Tied-to: From Surface

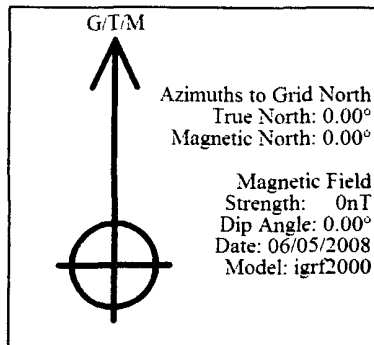
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.15	112.72	100.00	-0.12	-0.05	0.12	0.15	0.13	112.72
200.00	0.63	176.73	200.00	-0.26	-0.65	0.27	0.58	0.70	157.23
300.00	0.96	180.31	299.99	-0.26	-2.04	0.30	0.33	2.06	171.63
400.00	1.94	211.91	399.96	0.68	-4.31	-0.60	1.23	4.35	187.92
500.00	2.31	208.25	499.89	2.58	-7.52	-2.45	0.39	7.91	198.03
600.00	2.15	205.38	599.81	4.40	-10.99	-4.21	0.20	11.77	200.94
700.00	2.31	204.59	699.74	6.11	-14.52	-5.85	0.16	15.65	201.94
800.00	2.14	209.55	799.66	7.93	-17.98	-7.61	0.26	19.52	202.94
900.00	2.04	213.67	899.59	9.90	-21.08	-9.52	0.18	23.13	204.29
1000.00	2.01	217.03	999.53	11.99	-23.96	-11.56	0.12	26.61	205.75
1100.00	2.46	225.33	1099.46	14.63	-26.87	-14.14	0.55	30.37	207.75
1200.00	2.31	219.82	1199.37	17.50	-29.93	-16.96	0.27	34.40	209.54
1300.00	2.29	223.55	1299.29	20.22	-32.93	-19.62	0.15	38.33	210.80
1400.00	2.21	221.24	1399.21	22.92	-35.82	-22.27	0.12	42.18	211.87
1500.00	2.09	221.11	1499.14	25.44	-38.65	-24.74	0.12	45.89	212.63
1600.00	1.44	224.83	1599.09	27.57	-40.91	-26.83	0.66	48.92	213.25
1700.00	1.32	228.09	1699.06	29.34	-42.57	-28.57	0.14	51.27	213.87
1800.00	0.71	237.86	1799.05	30.74	-43.67	-29.95	0.63	52.96	214.44
1900.00	0.47	255.29	1899.04	31.67	-44.11	-30.87	0.30	53.84	214.99
2000.00	0.63	260.99	1999.04	32.61	-44.30	-31.81	0.17	54.54	215.69
2100.00	0.50	262.30	2099.03	33.59	-44.44	-32.79	0.13	55.23	216.42
2200.00	0.52	264.42	2199.03	34.48	-44.54	-33.67	0.03	55.84	217.09
2300.00	0.56	257.15	2299.02	35.41	-44.70	-34.60	0.08	56.52	217.74
2400.00	0.68	273.09	2399.02	36.48	-44.77	-35.67	0.21	57.24	218.54
2500.00	0.59	275.20	2499.01	37.58	-44.69	-36.77	0.09	57.88	219.45
2600.00	0.63	273.72	2599.01	38.64	-44.61	-37.84	0.04	58.50	220.30
2700.00	0.48	278.50	2699.00	39.60	-44.51	-38.80	0.16	59.05	221.08
2800.00	0.47	280.55	2799.00	40.42	-44.38	-39.62	0.02	59.49	221.76
2900.00	0.40	273.49	2899.00	41.17	-44.28	-40.37	0.09	59.92	222.35
3000.00	0.22	286.05	2998.99	41.70	-44.21	-40.90	0.19	60.23	222.78
3100.00	0.21	233.87	3098.99	42.03	-44.26	-41.23	0.19	60.49	222.97
3200.00	0.44	245.53	3198.99	42.53	-44.53	-41.73	0.24	61.03	223.14
3300.00	0.23	212.66	3298.99	43.00	-44.86	-42.19	0.28	61.58	223.24
3400.00	0.17	100.13	3398.99	42.96	-45.05	-42.15	0.33	61.70	223.10
3500.00	0.56	59.64	3498.99	42.39	-44.83	-41.58	0.44	61.15	222.85
3600.00	0.62	60.48	3598.98	41.49	-44.32	-40.69	0.06	60.16	222.56
3675.00	0.58	54.44	3673.98	40.82	-43.90	-40.03	0.10	59.41	222.36



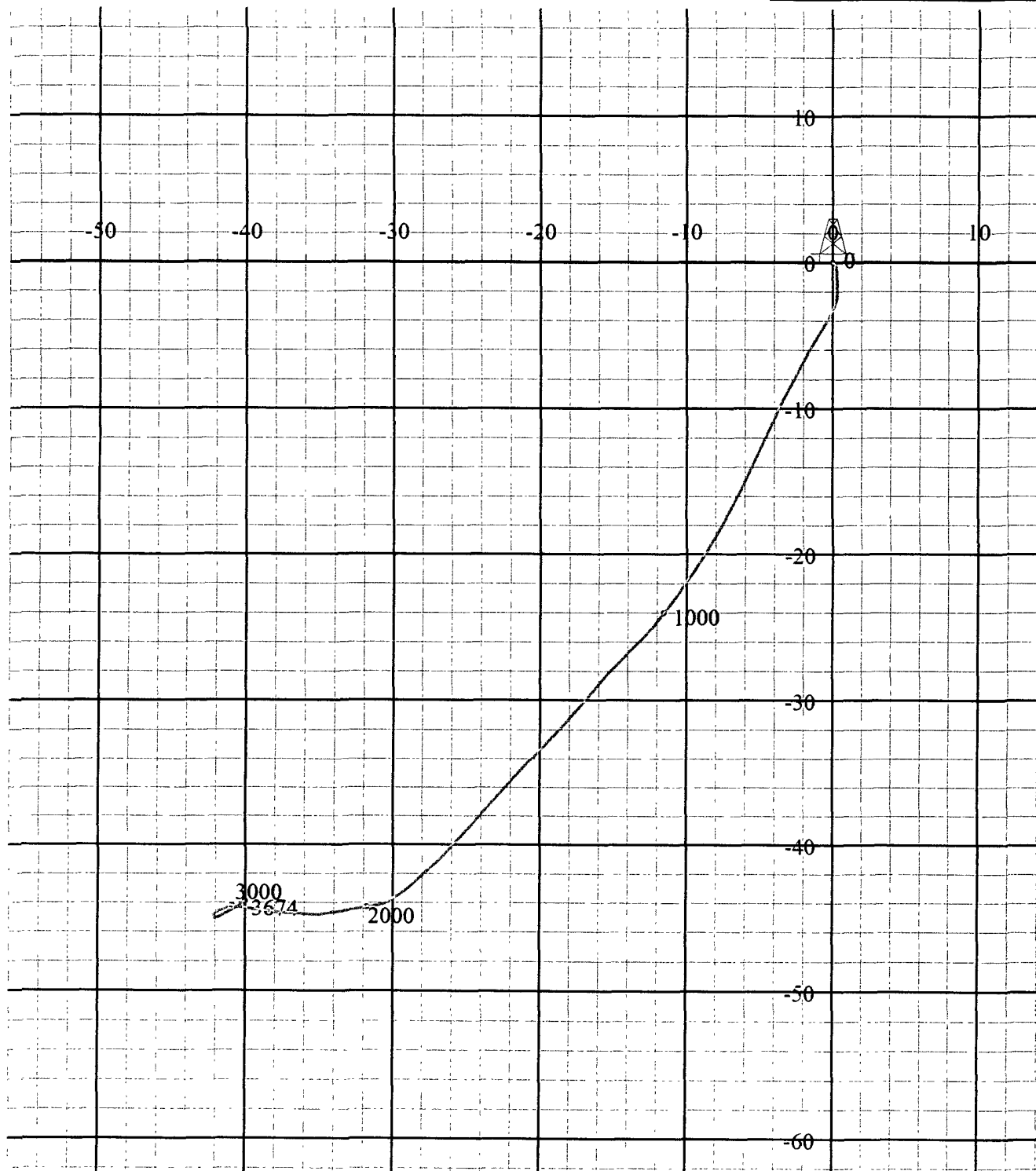
**Scientific
Drilling**

Field: Gopher
Site: Eddy County, NM
Well: Chama 3 Federal #2H
Wellpath: VH - Job #32K0508321
Survey: 05/08/08



West(-)/East(+) [10ft/in]

South(-)/North(+) [10ft/in]



Chama 3 Fed #2H Final Surveys.txt

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 3990.0000:
 STOP.FT 8410.0000:
 STEP.FT 0.0000:
 NULL. -999.25:
 COMP. EOG RESOURCES INC.: COMPANY
 WELL. CHAMA 3 FED #2H: WELL
 FLD. COTTONWOOD CREEK: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 12-May-08: LOG DATE
 UWI. 30-015-36208: API NUMBER
 APD.FT 18.00: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY COUNTY: COUNTY
 CTRY. USA: COUNTRY
 DMF. ROTARY TABLE: DRILLING-LOG MEASURED FROM
 FL1. 760 FSL 360 FEL: WELL LOCATION 1
 FL2. X;396154.70 Y;644661.00: WELL LOCATION 2
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 23E: RANGE
 SECT. 003: SECTION
 STAT. NM: STATE
 TOWN. 18S: TOWNSHIP

~Parameter Information

BHB1.IN 12 1/4: BOREHOLE REC; BIT 1
 BHF1.FT 0: BOREHOLE REC; FROM 1
 BHO1.FT 1320: BOREHOLE REC; TO 1
 BHB2.IN 7 7/8: BOREHOLE REC; BIT 2
 BHF2.FT 1320: BOREHOLE REC; FROM 2
 BHO2.FT 8400: BOREHOLE REC; TO 2
 CTS1.IN 8 5/8: CASING & TUBING REC; SIZE 1
 CTF1.FT 0: CASING & TUBING REC; FROM 1
 CTO1.FT 1320: CASING & TUBING REC; TO 1
 DCOM. MC VAY: DRILLING COMPANY
 RIG. 4: DRILLING RIG
 DIST. WEST TEXAS: DISTRICT
 STDT. 09-MAY-08: START DATE
 SDEP.FT 4051: DEPTH IN
 "R001. EOG RESOURCES, INC.: Remarks - Line 001 "
 R002. PATHFINDER ENERGY TRACKING #101007387-WT-WT.: Remarks - Line 002

Chama 3 Fed #2H Final Surveys.txt

R004. ALL REFERENCES IN DEPTH TRACK ARE AT BIT DEPTH.: Remarks - Line 004
R005. ALL LOGGING DATA IS TRANSMITTED ONLY UNLESS STATED OTHERWISE.: Remarks - Line 005
"R007. RUNS #1-#2; 6-1/4" HDSL1R/GAMMA LOGGING RUN.: Remarks - Line 007 "

RA01. 1: RUN NUMBER 01
RB01. 09-MAY-08: START DATE - RUN 01
RC01. 02:00: START TIME - RUN 01
RD01. 10-MAY-08: END DATE - RUN 01
RE01. 06:00: END TIME - RUN 01
RF01.FT 4051: DEPTH IN - RUN 01
RG01.FT 4683: DEPTH OUT - RUN 01
RH01.FT 4000: LOG TOP - RUN 01
RI01.FT 4633: LOG BOTTOM - RUN 01
RJ01.IN 7 5/8: HOLE SIZE - RUN 01
RU01. H.DONARUMMA: ENGINEER #1 - RUN 01
RV01. K.STEWART: ENGINEER #2 - RUN 01
MB01.FT 4232: MUD DEPTH - RUN 01
MD01. WATER BASED: MUD TYPE - RUN 01
ME01.LB/GAL 8.70: DENSITY - RUN 01
MF01.S/QT 28: VISCOSITY - RUN 01
MG01. 10.0: PH - RUN 01

RA02. 2: RUN NUMBER 02
RB02. 10-MAY-08: START DATE - RUN 02
RC02. 0: START TIME - RUN 02
RD02. 0: END DATE - RUN 02
RF02.FT 4683: DEPTH IN - RUN 02
RG02.FT 0: DEPTH OUT - RUN 02
RH02.FT 4633: LOG TOP - RUN 02
RI02.FT 0: LOG BOTTOM - RUN 02
RJ02.IN 7 5/8: HOLE SIZE - RUN 02
RU02. H.DONARUMMA: ENGINEER #1 - RUN 02
RV02. K.STEWART: ENGINEER #2 - RUN 02
MB02.FT 4723: MUD DEPTH - RUN 02
MD02. WATER BASED: MUD TYPE - RUN 02
ME02.LB/GAL 8.70: DENSITY - RUN 02
MF02.S/QT 28: VISCOSITY - RUN 02
MG02. 10.0: PH - RUN 02

TTL1. : HEADER TITLE LINE 1
TTL2. : HEADER TITLE LINE 2
TTL3. GAMMA-RAY: HEADER TITLE LINE 3
"SC1 . 5"" = 100': LOG SCALE 1"
SC2 . : LOG SCALE 2
OS1 . DIRECTIONAL: OTHER SERVICES LINE 1
OS2 . ROP: OTHER SERVICES LINE 2
~Curve Information

Chama 3 Fed #2H Final Surveys.txt

DEPT.FT	MTTVD.FT	INC .DEG	AZI .DEG	SECT.FT	RCN .FT	RCE .FT	DLSEV.DG/HFT
#	#	#	#	#	#	#	#
Re log Number	0	0	0	0	0	0	0
4044.07	4043.01	1.06	34.84	38.19	-40.51	-37.46	0.30
4076.00	4074.93	3.08	307.47	38.68	-39.74	-37.97	10.06
4107.00	4105.79	7.39	296.16	41.11	-38.36	-40.42	14.23
4139.00	4137.34	11.70	292.63	45.91	-36.20	-45.26	13.59
4171.00	4168.40	16.09	290.54	53.01	-33.40	-52.41	13.81
4202.00	4197.90	19.61	287.69	61.94	-30.31	-61.40	11.70
4234.00	4227.72	22.86	285.33	72.99	-27.03	-72.51	10.50
4266.00	4256.84	26.12	282.73	85.80	-23.83	-85.38	10.73
4298.00	4285.15	29.46	280.18	100.36	-20.89	-100.00	11.08
4329.00	4311.72	32.54	278.41	116.07	-18.32	-115.76	10.36
4361.00	4338.28	35.26	276.20	133.73	-16.07	-133.46	9.33
4392.00	4363.21	37.64	274.64	152.02	-14.33	-151.79	8.24
4424.00	4388.03	40.63	273.43	172.14	-12.92	-171.93	9.64
4456.00	4411.81	43.35	273.96	193.47	-11.54	-193.29	8.57
4488.00	4434.45	46.60	274.89	215.98	-9.79	-215.84	10.36
4519.00	4455.04	50.12	275.08	239.02	-7.77	-238.92	11.36
4551.00	4474.89	53.20	274.59	263.98	-5.66	-263.92	9.70
4583.00	4493.44	55.93	273.50	289.95	-3.83	-289.93	8.97
4614.00	4510.13	58.92	272.19	316.01	-2.53	-316.02	10.28
4646.00	4525.95	61.82	271.22	343.79	-1.71	-343.82	9.44
4678.00	4540.39	64.54	270.27	372.33	-1.34	-372.37	8.90
4709.00	4552.84	68.06	270.17	400.70	-1.23	-400.75	11.36
4741.00	4563.95	71.31	270.12	430.70	-1.16	-430.75	10.16
4773.00	4573.41	74.30	270.14	461.26	-1.09	-461.32	9.34
4804.00	4581.15	76.77	269.48	491.28	-1.19	-491.33	8.23
4836.00	4587.69	79.67	269.77	522.60	-1.39	-522.66	9.11
4868.00	4592.45	83.19	270.09	554.23	-1.43	-554.29	11.04
4963.00	4597.33	90.92	268.58	649.03	-2.54	-649.09	8.29
5058.00	4595.81	90.92	268.50	744.01	-4.96	-744.04	0.08
5153.00	4593.98	91.28	268.75	838.99	-7.24	-839.00	0.46

Chama 3 Fed #2H Final Surveys.txt

5248.00	4592.23	90.84	267.96	933.97	-9.96	-933.94	0.95
5343.00	4590.69	91.01	269.00	1028.95	-12.48	-1028.90	1.11
5439.00	4588.92	91.10	270.01	1124.93	-13.31	-1124.87	1.06
5534.00	4587.39	90.75	269.87	1219.90	-13.41	-1219.86	0.40
5629.00	4586.37	90.48	270.60	1314.88	-13.02	-1314.86	0.82
5724.00	4585.28	90.84	270.66	1409.83	-11.98	-1409.84	0.38
5820.00	4583.58	91.19	271.62	1505.74	-10.07	-1505.81	1.06
5915.00	4581.60	91.19	271.63	1600.62	-7.37	-1600.75	0.01
6007.00	4579.76	91.10	271.67	1692.50	-4.73	-1692.69	0.11
6099.00	4578.21	90.84	271.62	1784.39	-2.08	-1784.64	0.29
6193.00	4577.26	90.31	271.32	1878.29	0.33	-1878.61	0.65
6318.00	4574.48	92.24	271.82	2003.12	3.75	-2003.52	1.59
6444.00	4569.74	92.07	272.17	2128.86	8.13	-2129.36	0.31
6568.00	4566.99	90.48	271.38	2252.67	11.97	-2253.26	1.43
6692.00	4566.23	90.22	270.86	2376.58	14.40	-2377.23	0.47
6816.00	4564.32	91.54	271.53	2500.47	16.98	-2501.19	1.19
6941.00	4560.68	91.80	269.21	2625.37	17.79	-2626.12	1.87
7065.00	4557.07	91.54	269.30	2749.31	16.18	-2750.06	0.22
7191.00	4555.33	90.04	269.54	2875.30	14.90	-2876.04	1.20
7316.00	4554.95	90.31	267.31	3000.28	11.47	-3000.98	1.80
7441.00	4552.17	92.24	268.47	3125.22	6.87	-3125.86	1.80
7566.00	4549.20	90.48	268.05	3250.17	3.07	-3250.76	1.45
7691.00	4547.67	90.92	268.88	3375.15	-0.28	-3375.71	0.75
7816.00	4545.67	90.92	269.37	3500.14	-2.19	-3500.68	0.39
7941.00	4545.00	89.69	266.68	3625.11	-6.49	-3625.58	2.37
8065.00	4544.14	91.10	267.54	3749.03	-12.74	-3749.42	1.33
8220.00	4544.15	88.90	267.26	3903.97	-19.78	-3904.25	1.43
8323.00	4543.98	91.28	267.26	4006.91	-24.70	-4007.13	2.31
8400.00	4542.26	91.28	267.26	4083.86	-28.38	-4084.02	0.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-402
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 36208	Pool Code 7766D	Pool Name Gopher (Wolfcamp)
Property Code 36921	Property Name CHAMA 3 FED.	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3923'

Surface Location

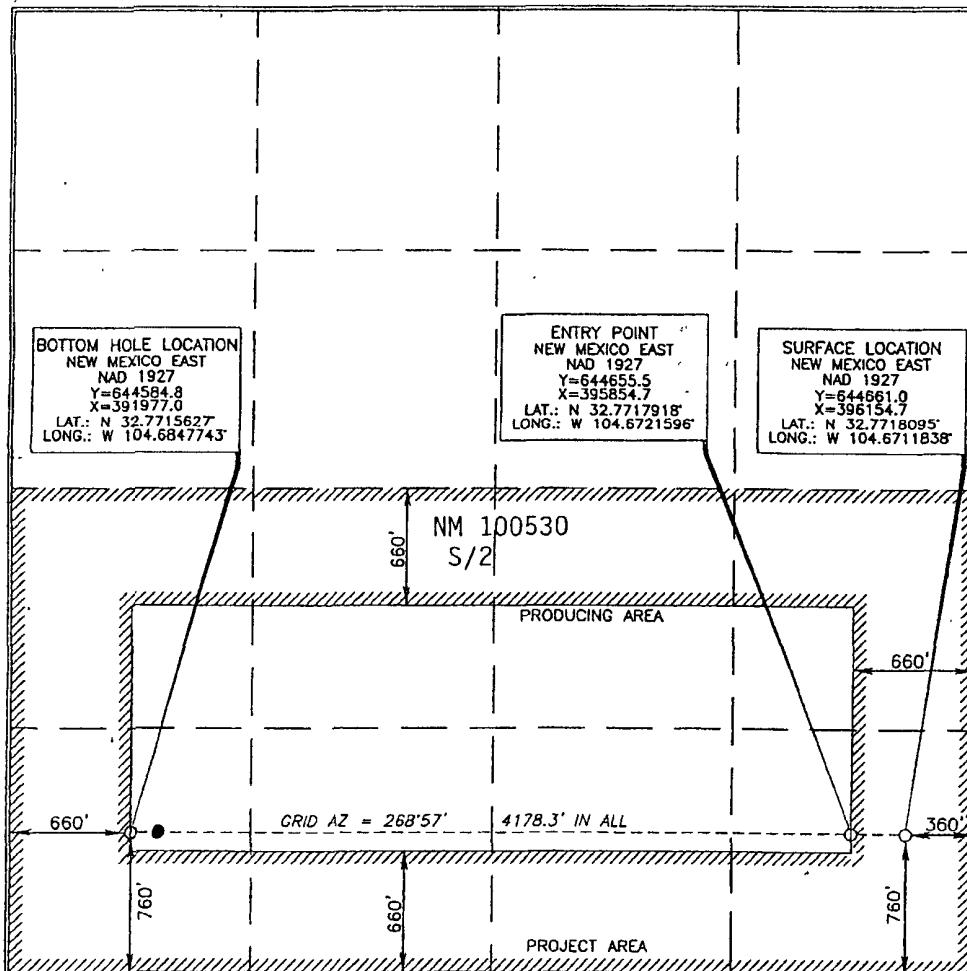
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	18 SOUTH	23 EAST, N.M.P.M.		760'	SOUTH	360'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	18 SOUTH	23 EAST, N.M.P.M.		731	SOUTH	835	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Don G. Glanton 8/6/07
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Terry J. Osel 7/20/2007
Date of Survey

Terry J. Osel
Signature and Seal of Professional Surveyor

Terry J. Osel 7/20/2007
Certificate Number 15079

WO# 070530WL-b (JL)