

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S. St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-21707
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		7. Lease Name or Unit Agreement Name Higgins Trust Inc Com
4. Well Location Unit Letter <u>A</u> : 990 feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>13</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3287' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>Dayton</u> * Wolfcamp, NE G
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/08 RU pulling unit. TIH with bit.  
3/15/08 Finish TIH to CIBP @ 3505'. Knocked out plug. Push Plug to 7371'. Circulate hole clean and TOH with tubing and bit.  
3/16/08 TIH with gauge ring to 7370'. TIH with CIBP and set at 7320'. Dump bail 35' of cement on plug. TIH with casing gun and shoot 4 squeeze holes at 6300'.  
3/17/08 TIH with cement retainer to 6527'. Pump 240 sacks 60/40 Poz Premium Plus C cement + 1% NaCl + 0.75% BA-10A + 4% MPA-5 + 63.2% water. TOH with tubing and set tool.  
3/18/08 RIH with tension packer. Test casing to 530 psi Held good above and test below packer to 1500 psi - held good. TOH with packer.  
3/25/08 Shoot 4 squeeze holes at 3650' RIH and set packer at 3480'. Establish rate and unset packer. TIH to 3723' and set. Pressure test below packer to 1000 psi - held good. TOOH with packer. TIH with cement retainer and tubing to 3508'. Pump 20 bbls through retainer and set retainer. Test tubing to 3000 psi. Pump 200 sacks 35/65 Poz Premium Class C cement with 5% NaCl + 0.125 #/sx Celloflake + 6% Bentonite. Pump 610 sacks 60/40 Premium Plus Class C cement + 0.4% Sodium Metasilicate + 4% MPA-5 + 5% NaCl + 0.75%BA-10A + 0 125 Celloflake. Displaced 12.5 bbls.  
3/26/08 TIH with bit, collars, and tubing. Drill retainer. Circulate hole clean.  
3/27/08 Drill cement. Fell out at 3680'. Test casing to 1000 psi - held good. TIH with bit to 6257'. TOOH with bit and collars Perforate from 6076-6082'. 2 SPF at 120 degree. RD TIH with packer and set at 5979'. Acidize with 3000 gallons 15% HCl Unset packer and reset at 5974'.  
3/30/08 Swab well.  
4/16/08 MIRU PU. POH with packer and tubing. RIH with tubing, rods and pump. Load test - ok. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 5/28/08

Type or print name Norvella Adams E-mail address: norvella.adams@dvnm.com Telephone No. 405-552-8198

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

Accepted for record  
NMOCD