Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-35339 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM LG-8291 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Algerita 32 State Com PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other <u> JUN 2 0 2008</u> 2. Name of Operator 9. OGRID Number OCD-ARTESIA Devon Energy Production Company, LP 6137 3. Address of Operator 10. Pool name or Wildcat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802 Happy Valley; Morrow (Gas) 4. Well Location Unit Letter M: 660 feet from the South line and 1160 feet from the West line NMPM Section 32 Township 22S Range 26E Eddy County, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GL Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING ☐ PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK П TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: DRILLING OPERATIONS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/30/08 MIRU. Notified Jerry Guye (OCD) of intent to spud. Spud 14 3/4" hole. 06/02/08 TD 14 3/4" hole @ 625'. Ran in 14 jts 11 3/4" 42# H-40 ST&C csg @ 605'. Cmt w/250 sx Cl C, tail w/200 sx Cl C. Circ 110 sx to res pit. WOC 24 hrs. 06/03/06 Test csg to 1000 psi for 30 min – ok. 06/06/08 TD 10 5/8" hole @ 1,715'. Ran 37 jts 8 5/8" 32# J-55 LT&C csg set @ 1,715'. Cmt w/180 sx 35:65:6 Poz Cl C cmt, tail w/200 sx Cl C. 125 sx to pit. WOC 24 hrs. 06/07/08 Test csg to 1000 psi for 30 min – ok. 06/16/08 TD 7 7/8' hole @ 5,085'. Ran 110 jts 5 ½'' 15.5# J-55 LT&C csg set @ 5,085'. Cement w/175 sx 15:61 Poz C, tail w/705 sx Cl C cmt. 29 sx to res pit. WOC 24 hrs. 06/17/08 Rig rlsd. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Sr. Staff Engineering Technician DATE 06/18/08

E-mail address: Stephanie.Ysasaga@dvn.com

TITLE \_\_\_\_

Type or print name // Stephanie A/ Ysasaga

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Telephone No. (405) 552-7802

DATE