Form 3160-5 (April2004)

(Instructions on page 2)

## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

JUL 16 2008

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No NMLC 067545 6. If Indian, Allottee or Tribe Name

| abandoned we   | is form for proposals to drill or<br>II. Use Form 3160 - 3 (APD) for s  | such proposals.   | o, it findian, Anottee of Tribe Name   |
|--|---|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |   | 7. If Unit or CA/Agreement, Name and/or No. NMNM71016X   |
| 1 Type of Well Gas Well Other  |   |   |  |
| A On wen Gas wen Guid  |   |   | 8 Well Name and No.  |
| 2 Name of Operator   |   |   | Poker Lake Unit #184  9. API Well No   |
| BEPCO, L.P.  3a Address   3b. PhoneNo. (include area code)   |   |   | 30-015-31990   |
| P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277  |   |   | 10. Field and Pool, or Exploratory Area  |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  |   |   | Nash Draw (Delaware, BS, Avalon Sd   |
| Sec 6, T24S, R30E, SWNE, 1700 FNL & 1850' FEL  |   |   | 11. County or Parish, State Eddy County, New Mexico  |
| 12. CHECK AP   | PROPRIATE BOX(ES)TO INDICAT   | E NATURE OF NOT   | ICE, REPORT, OR OTHER DATA   |
| TYPEOF SUBMISSION  |   | TYPE OF ACTI  | ON   |
| Notice of Intent  Subsequent Report  Final Abandonment Notice  |   | Treat Reclan  nstruction Recom  l Abandon Tempo   |  |
| determined that the site is ready BEPCO, L. P. respectful 5/28/2008: MIRU Atlas V 5/29/2008: MIRU Baker temporarily zone abando BAWL. Acidize w/ 1000 5/31/2008: MIRU Cudd Ottawa Sand and 40253 #'S 16/30 Super L 06/03/2008. MIRU Char POOH w/bit. 06/05/2008 06/06/2008: RIH w pum 06/20/2008: Well test put Please be aware that it is | y for final inspection.)  ly reports the addition of Delawa Well Service. POOH w/ rods & Atlas Wireline Services & Basic on the lower perfs from 7256-726 gals 7.5% NEFE HCL. POOH Pumping Service. Frac new Delace Foam Air Unit. RIH w/ 4-3/4 PU & RIH w/ 189 jts 2-7/8" to p & rods. RDMOPU & return woumping 85 BO, 180 BW, 65 MCl is BEPCO's intention to produce and produce all perfs. The lower | re perfs to this we pump. Energy Services. 66'. Perf Delaware w/ tbg. & RD BES laware perfs w/ 37  " blade bit, break g. & set SN @ 593 ell to production. EG, TP 200, CP-5 the new Delware perfs from 7256-7 | RIH w/ 5-1/2" CIBP & set @ 6250' to e @ 6152-72' for a total of 20 holes. RD 316 gals BFRAC 30, 102820#'s 16/30  circ w/ Foam Air & wash down to CIBP. 38' & TAC @ 5807'.  DO PSI.  Deerfs for approximately 3 months then drill 266' are only temporarily zone abandoned.   |
| Signature C  | Moore   | Date 06/20/20   | >8   ACCEPTED FOR RECOR  |
|  | THIS SPACE FOR FEDERA   | L OR STATE OF   | FICE USE   |
| certify that the applicant holds lega<br>which would entitle the applicant<br>Title 18 U.S.C. Section 1001 and Tit   |   | office / was any person knowingly and   | Date JUL 1 2 2008  RIREAL OF LAND MANAGEMENT  willfully to make to any Afractive Afrac |

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