

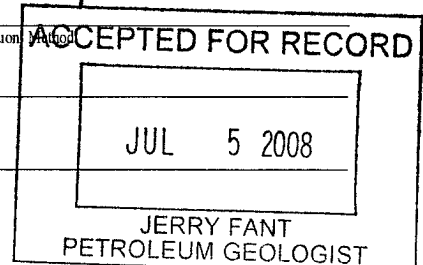
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUL - 9 2008
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM 11042			
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator J.C. Williamson						7. Unit or CA Agreement Name and No. ROSS DRAW UNIT			
3. Address 214 W Texas Ste 1250 Midland TX 79701						8. Lease Name and Well No. ROSS DRAW UNIT #30			
3a. Phone No. (include area code) (432) 682-1797						9. AFI Well No. 30-015-36010			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 1980' FEL At top prod interval reported below 1980' FSL & 1980' FEL At total depth 1980' FSL & 1980' FEL						10. Field and Pool, or Exploratory ROSS DRAW DELAWARE			
14. Date Spudded 2-8-08						15. Date T.D. Reached 2-28-08		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.	
18. Total Depth MD TVD 6951'						19. Plug Back T.D.: MD TVD 6951'		20. Depth Bridge Plug Set MD NA TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Hi-Res Laterolog micro-CFL/GR Compensated Neutron/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	691	-	875 SK classc	300	Surface	none
11"	8 5/8"	22#	Surface	-	-	2000 SK classc	500	Surface	none
7 7/8"	5 1/2"	17#	Surface	-	5286	1200 SK classc	600	Surface	none
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6539	-	-	-	-	-	-	-	
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Delaware Sand	6635	6787	6635-6787	0.41"	26	open - producing			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
6755-6787	1500 gallons 7 1/2" 70 NEEF								
6632-6665	2000 gallons 7 1/2" 70 NEEF								
6632-6787	100,000 gallons 25 # x link gel, 150,000* 16/30 white sand, 30,000* 16/30 siber prop								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5-17-08	5-17-08	24	→	137	157	305	40°		Pump
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Full	50"	→	137	157	305	1140/1		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Surface Sand	0	300	Surface sand, gravel	Surface sand	0 - 300
Anhydrite	300	670	Anhydrite	Anhydrite	300
Salt	670	3200	Anhydrite, salt	Salt	670
Lower Anhyd	3200	3500	Anhydrite	T/Lower Anhydrite	3350
Delaware Sands	3500	6957	Delaware sand shale	T/Delaware Sand shale	3500

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Mary Jane Wilmetts

Title

Agent

Signature

Mary Jane Wilmetts

Date

6-12-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Ross Draw #30

LOCATION Section 27, T 22S, R30E, 1980 FEL, 1980 FSL, Eddy County

OPERATOR J C Williamson Estate

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 220'	1/2 @ 6193'	
1/2 @ 433'	1/2 @ 6943'	
2 @ 1007'		
2 @ 1324'		
2 @ 1609'		
1-3/4 @ 1896'		
1-3/4 @ 2213'		
1-3/4 @ 2498'		
1-1/2 @ 2814'		
1-1/2 @ 3226'		
3/4 @ 3375'		
1/2 @ 3831'		
1/2 @ 4275'		
1/2 @ 4887'		
3/4 @ 5352'		
1/2 5986'		

UNITED DRILLING, INC.

By: _____

Luisa Garcia
(Luisa Garcia)

Title: _____

Assistant Office Manger

Subscribed and sworn to before me this 27 day of February 2008

Duyce A. Chaves
Notary Public

Chaves NM
County State

My Commission Expires:

10-8-08