

Submit To Appropriate District Office #
State Lease - 5 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

WELL API NO.
30-015-35881

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
E-2126

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Mossberg 18 State Com
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	
2. Name of Operator Mewbourne Oil Company 14744	8. Well No. #1
3. Address of Operator PO Box 5270 Hobbs, NM 88241	9. Pool name or Wildcat Millman Morrow South (Gas) 81365

4. Well Location Unit Letter N ; 660 Feet From The South Line and 1800 Feet From The West Line Section 18 Township 19S Range 28E NMPM Eddy County				
10. Date Spud 03/19/08	Date T.D Reached 04/29/08	12. Date Compl. (Ready to Prod.) 05/20/08	13. Elevations (DF& RKB, RT, GR, etc.) 3522' GL	14. Elev. Casinghead 3522' GL
15. Total Depth 11145'	16. Plug Back T.D. 11072'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10748' - 11004' Morrow				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL / DN / GR / CBL / CCL				21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405'	17 1/2"	400	Surface
9 5/8"	40#	3005'	12 1/4"	1000	Surface
7"	26#	9550'	8 3/4"	400	7550'
4 1/2"	11.6#	11145	6 1/8"	200	TOC @ 9488'

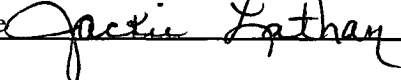
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10741'	NA
26. Perforation record (interval, size, and number) 10748' - 11004' (67', 142 holes, 2 SPF, 0.38" EHD and 120° Phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10748' - 11004' AMOUNT AND KIND MATERIAL USED Frac with 2000 gals 7 1/2% NeFe HCl acid & 85000 gals 40# 70Q Binary foam w/100,000# 18/40 Versaprop.			

28. PRODUCTION							
Date First Production 05/20/2008		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/24/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 357	Water - Bbl. 6	Gas - Oil Ratio 357000
Flow TP 180	Casing Pressure 300	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 357	Water - Bbl. 6	Oil Gravity - API - (Corr.) 51	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By John Capps	

30. List Attachments
C104, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature 

Title Hobbs Regulatory

Date 06/06/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef		T. Canyon	
T. Salt		T. Strawn	9906
B. Salt		T. Atoka	10188
Delaware		T. Miss	
San Andres	2234	T. Devonian	
T. Queen	1460	T. Silurian	
T. Grayburg		T. Montoya	
T. Ruster		T. Simpson	
T. Yates	536	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		Miss Lime	
T. Tubb		T. Chester	11068
T. Drinkard		T. Bone Springs	3082
T. Abo		T. Morrow	10500
T. Wolfcamp	8480	T. Barnett	
T. Penn		T. TD	11145
T. Cisco (Canyon)	8846	T. LTD	11152

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

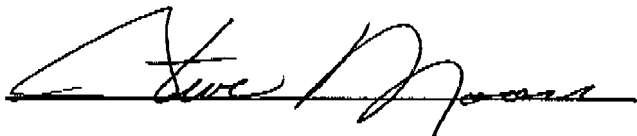
MEWBOURNE OIL CO.
MOSSBERG 18 ST. COM. 1
EDDY

045-0048

STATE OF NEW MEXICO
DEVIATION REPORT

183	0.25	9,798	1.25
405	1.50	10,652	1.00
510	1.50	10,945	0.75
664	1.00	11,145	0.75
918	0.50		
1,140	0.25		
1,362	1.00		
1,488	0.50		
1,741	0.75		
2,122	1.00		
2,282	0.75		
2,534	1.25		
2,756	1.50		
3,248	1.50		
3,534	1.00		
3,851	0.75		
4,009	0.75		
4,326	1.25		
4,675	0.75		
4,996	1.00		
5,312	1.00		
5,630	1.25		
6,172	1.25		
6,489	0.75		
6,776	1.00		
7,094	1.00		
7,381	0.25		
7,699	1.25		
8,017	0.75		
8,589	1.00		
8,810	1.25		
9,032	1.25		
9,500	1.00		

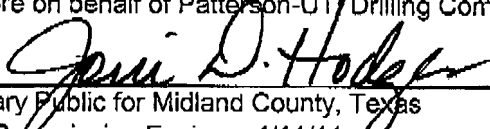
STATE OF TEXAS

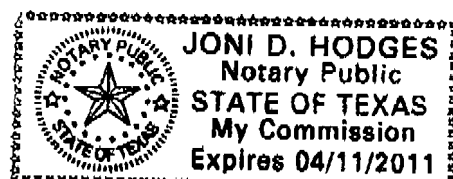
BY: 

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UT Drilling Company LLC.

May 30, 2008, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/11/11



TOTAL P.02