

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.

30-015-35910

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____

2. Name of Operator
EOG Resources Inc.

APR 11 2008

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

OCD-ARTESIA

8. Well No.
1H

9. Pool name or Wildcat
Four Mile Draw; Wolfcamp (Gas)

4. Well Location

Unit Letter D : 760 Feet From The North Line and 660 Feet From The West Line

Section 32 Township 18S Range 23E NMPM Eddy County

| | | | | |
|-----------------------------|---------------------------------|---|--|----------------------|
| 10. Date Spudded 2/25/08 | 11. Date T.D. Reached 3/5/08 | 12. Date Compl. (Ready to Prod.) 3/24/08 | 13. Elevations (DF & RKB, RT, GR, etc.) 4040 GR | 14. Elev. Casinghead |
|-----------------------------|---------------------------------|---|--|----------------------|

| | | | | | |
|------------------------------------|----------------------------|--|--------------------------|-------------------|-------------|
| 15. Total Depth 8091 M - 4551 V | 16. Plug Back T.D. 8070 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools X | Cable Tools |
|------------------------------------|----------------------------|--|--------------------------|-------------------|-------------|

19. Producing Interval(s), of this completion - Top, Bottom, Name
4800' - 8000' Wolfcamp

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------------|---------------|
| 8-5/8 | 32 | 1230 | 12-1/4 | 900 C, 500 35/65 POZ C | |
| 5-1/2 | 17 | 8073 | 7-7/8 | 1400 50/50 POZ C | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|-------|-----------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2-3/8 | 5514 |
| | | | | | | |

| | | |
|---|---|---|
| 26. Perforation record (interval, size, and number) 7370 - 8000, 0.42", 32 hls 6530 - 7160, 0.42", 32 hls 5690 - 6320, 0.42", 32 hls | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 4800 - 8000 | Frac w/ 1170 bbls 15% HCL acid, |
| | | 25350 bbls slick water, 747547 lbs sand |

28. PRODUCTION

| | | |
|----------------------------------|--|--|
| Date First Production 3/24/08 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | Well Status (Prod or Shut-in) Producing |
|----------------------------------|--|--|

| | | | | | | | |
|--------------------------|------------------------|-------------------------|------------------------|-----------------|-------------------|----------------------------|-----------------|
| Date of Test 4/2/08 | Hours Tested 24 | Choke Size Open | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 1194 | Water - Bbl. 69 | Gas - Oil Ratio |
| Flow Tubing Press 420 | Casing Pressure 680 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wganer Printed Name Stan Wganer Title Regulatory Analyst Date 4/3/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions; Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta 1450' | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb 2782' | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo 3430' | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp 4438' | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3 from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |



APR 11 2008
OCD-ARTESIA

EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

April 10, 2008

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Salmon A 32 State Com 1H

Enclosed please find logs and completion papers for our Salmon A 32 State Com 1H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", with a long horizontal line extending to the right.

Stan Wagner
Regulatory Analyst
432 686 3689