

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURNETT OIL CO., INC.	3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881	3b. Phone No. (include area code) (817) 332-5108	5. Lease Serial No. NM 2748
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) N 1800' W 11 UNIT #, 330' FSL, 350' FEL, SEC 8, T17S, R30E- SURF & BHL				6. If Indian, Allottee or Tribe Name
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				7. If Unit or CA/Agreement, Name and/or No.
TYPE OF SUBMISSION				8. Well Name and No. GISSLER B #43
TYPE OF ACTION				9. API Well No. 30-015- 36415
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice				10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK
<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection				11. County or Parish, State Eddy County, N.M.
<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back				
<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal				
<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input type="checkbox"/> Other				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TO CHANGE APD SURFACE USE PLAN TO SHOW USE OF A CLOSED LOOP SYSTEM AS REQUIRED BY NMOCD.**  
The section 7( Methods of Handling Waste Disposal) is changed to eliminate any mention of pits since no pits will be dug. Temporary steel frac tanks will be used and contents will be hauled to a contracted off lease disposal location.

A revised Exhibit D in Section 9 a. is enclosed. The section 9 ( Well Site Layout item b.) is changed to eliminate the pit liner and fencing since no planned reserve pit will be dug. Steel roll off cantainers will be on location under baffles to catch all fluids. The steel roll off containers will be hauled to disposal via CRI under their permit R-9166.

A copy of the diagram and Operational & Maintenance sheet sent to NMOCD is also enclosed.

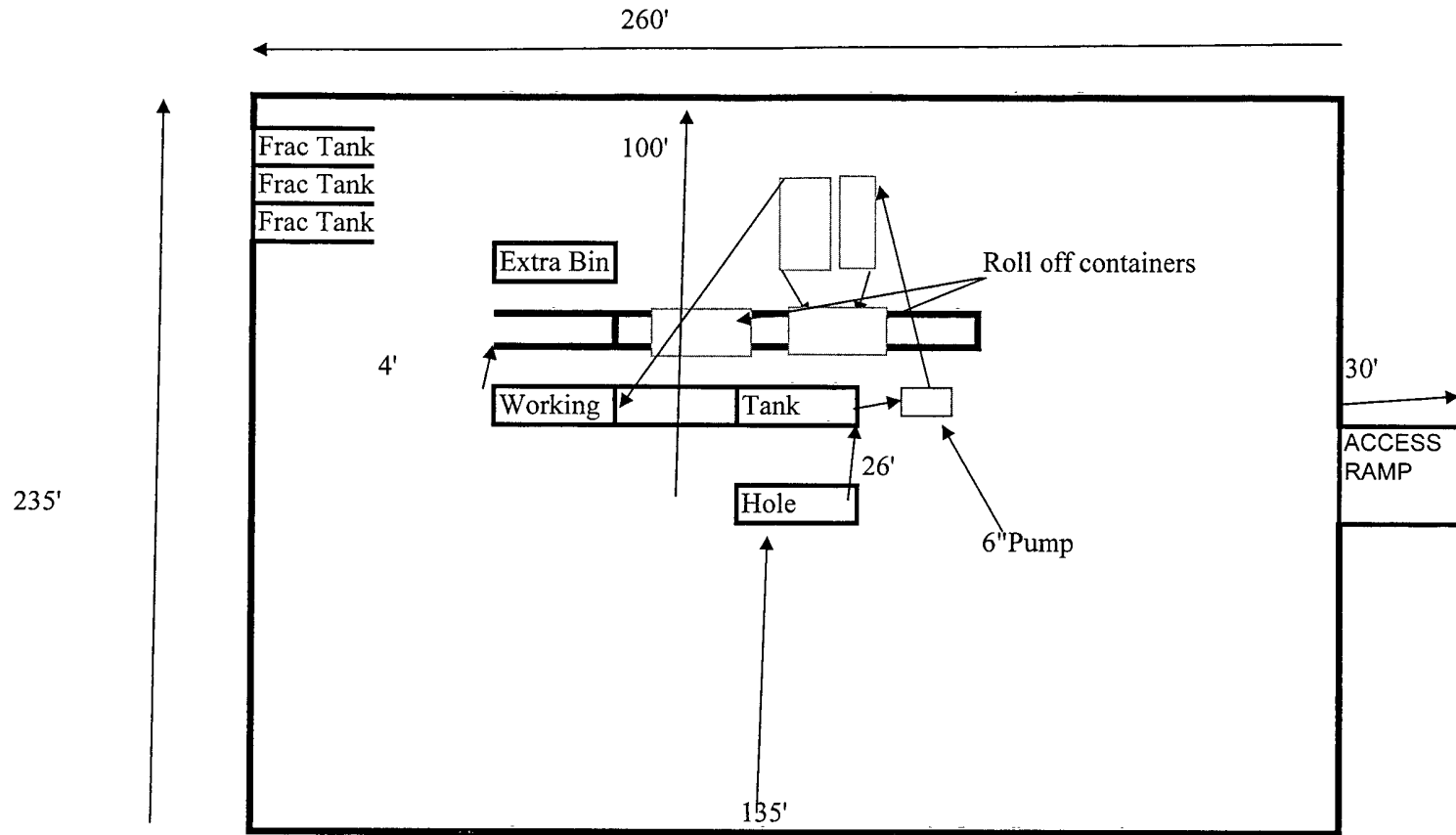
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MARK A. JACOBY		Title ENGINEERING MANAGER
Signature Mark A. Jacoby		Date 7/09/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by [Signature]		Title AFM
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 7/16/08
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office CARLSBAD FIELD OFFICE

(Instructions on page 2)

Accepted for record - NMOCD

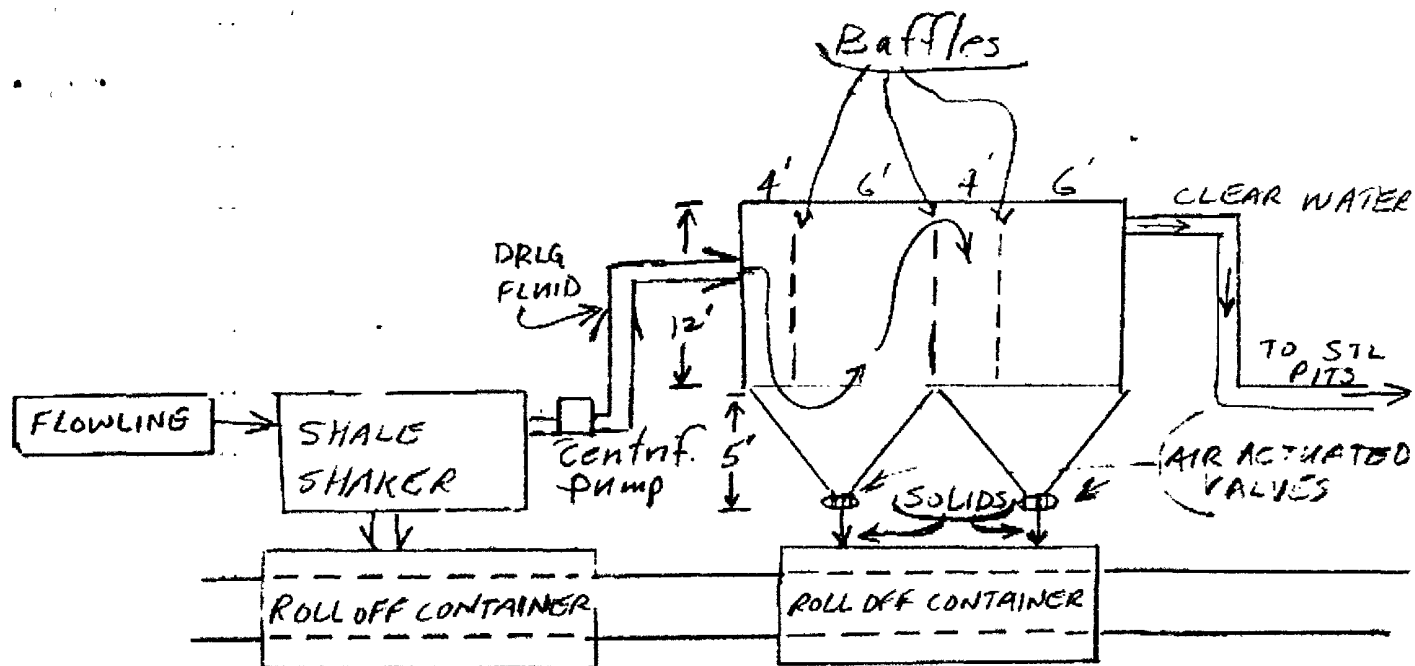
RIG PLAT

50' Of Excess Around Back Of Rig For Water Trucks.



BURNETT OIL CO., INC. PROPOSED DRILL SITE LAYOUT

GISSLER B #43  
EXHIBIT D



### OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of wellbore will go through flowline across shale shaker. Solids will drop into roll-off bins. Drilling fluid will be pumped into containers with baffles as drawn above. Baffles slow fluid velocity to allow solids to fall down through 6" air actuated valves into roll-off containers. Clear water goes out back to drilling fluid storage pits. Solids are hauled to disposal. Leftover liquid will be hauled to disposal.

*BURNETT OIL CO. INC*

#### **Operation and Maintenance**

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed  
Any leak in system will be repaired and/or contained immediately  
OCD notified within 48 hours  
Remediation process started

#### **Closure Plan**

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).