

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35974 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.																																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																										
1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR ☐ OTHER ☐		7. Lease Name or Unit Agreement Name N B TWEEN STATE																																								
2 Name of Operator MARBOB ENERGY CORPORATION		8 Well No 2																																								
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227		9 Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)																																								
4. Well Location <table style="width:100%; border: none;"> <tr> <td style="border: none;">SUR Unit Letter</td> <td style="border: none;">N</td> <td style="border: none;">990</td> <td style="border: none;">Feet From The</td> <td style="border: none;">SOUTH</td> <td style="border: none;">Line and</td> <td style="border: none;">2460</td> <td style="border: none;">Feet From The</td> <td style="border: none;">WEST</td> <td style="border: none;">Line</td> </tr> <tr> <td style="border: none;">Section</td> <td style="border: none;">25</td> <td style="border: none;"></td> <td style="border: none;">Township</td> <td style="border: none;">17S</td> <td style="border: none;">Range</td> <td style="border: none;">28E</td> <td style="border: none;">NMPM</td> <td style="border: none;">EDDY</td> <td style="border: none;">County</td> </tr> <tr> <td style="border: none;">BHL Unit Letter</td> <td style="border: none;">N</td> <td style="border: none;">990</td> <td style="border: none;">Feet From The</td> <td style="border: none;">SOUTH</td> <td style="border: none;">Line and</td> <td style="border: none;">2310</td> <td style="border: none;">Feet From The</td> <td style="border: none;">WEST</td> <td style="border: none;">Line</td> </tr> <tr> <td style="border: none;">Section</td> <td style="border: none;">25</td> <td style="border: none;"></td> <td style="border: none;">Township</td> <td style="border: none;">17S</td> <td style="border: none;">Range</td> <td style="border: none;">28E</td> <td style="border: none;">NMPM</td> <td style="border: none;">EDDY</td> <td style="border: none;">County</td> </tr> </table>			SUR Unit Letter	N	990	Feet From The	SOUTH	Line and	2460	Feet From The	WEST	Line	Section	25		Township	17S	Range	28E	NMPM	EDDY	County	BHL Unit Letter	N	990	Feet From The	SOUTH	Line and	2310	Feet From The	WEST	Line	Section	25		Township	17S	Range	28E	NMPM	EDDY	County
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10. Date Spudded 2/27/08	11 Date T.D Reached 3/11/08	12 Date Compl (Ready to Prod) 7/4/08	13 Elevations (DF& RKB, RT, GR, etc.) 3680' GR	14. Elev. Casinghead																																						
15 Total Depth 5600'	16 Plug Back T D 5573'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By 0-5600'	19 Producing Interval(s), of this completion - Top, Bottom, Name 3973-5290' YESO																																						
21. Type Electric and Other Logs Run DLL, DSN			20 Was Directional Survey Made YES																																							
21. Type Electric and Other Logs Run DLL, DSN			22 Was Well Cored NO																																							
23. CASING RECORD (Report all strings set in well)																																										
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																					
8-5/8"	24#	427'	12-1/4"	350 SX	NONE																																					
5-1/2"	17#	5588'	7-7/8"	1500 SX	NONE																																					
24. LINER RECORD																																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																						
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																							
5051-5290' (20) 3973-4225' (20)			DEPTH INTERVAL																																							
			AMOUNT AND KIND MATERIAL USED																																							
			5051-5290' ACDZ W/2000 GAL 15%																																							
			3973-5149' ACDZ W/2000 GAL 15%																																							
3973-4225' ACDZ W/2000 GAL 15%																																										
28. PRODUCTION																																										
Date First Production 7/5/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PRODUCING																																						
Date of Test 7/10/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 86																																					
		Water - Bbl 353	Gas - Oil Ratio																																							
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																					
			Oil Gravity - API - (Corr)																																							
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By JONATHAN GRAY																																					
30 List Attachments LOGS, INCLINATION REPORT, DIRECTIONAL SURVEY																																										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																										
Signature 		Printed Name: STORMI DAVIS		Title: PRODUCTION ASSISTANT Date 7/22/08																																						
E-mail Address: SDAVIS@MARBOB.COM																																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 492'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 587'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 766'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1030'	T. Devonian	T. Menefee	T. Madison
T. Queen 1625'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2347'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3855'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 390'	T. Wingate	T.
T. Wolfcamp	T. Bowers 1394'	T. Chinle	T.
T. Penn	T. Lovington 2430'	T. Permian	T.
T. Cisco (Bough C)	T. Yeso 3930'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

RECEIVED
MAR 25 2008

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 3/16/2008

WELL NAME AND NUMBER NB TWEEN STATE # 2
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1</u>	<u>403</u>	<u>1.75</u>	<u>2576</u>	<u>1.75</u>	<u>4957</u>
<u>0.75</u>	<u>835</u>	<u>1.75</u>	<u>2644</u>	<u>1.75</u>	<u>5243</u>
<u>1</u>	<u>1285</u>	<u>1.5</u>	<u>2770</u>	<u>2.5</u>	<u>5592</u>
<u>1.25</u>	<u>1725</u>	<u>1.5</u>	<u>3058</u>		
<u>2.25</u>	<u>2166</u>	<u>2</u>	<u>3279</u>		
<u>1.75</u>	<u>2233</u>	<u>2.25</u>	<u>3406</u>		
<u>2.5</u>	<u>2293</u>	<u>2</u>	<u>3500</u>		
<u>1.75</u>	<u>2326</u>	<u>2</u>	<u>3914</u>		
<u>2</u>	<u>2420</u>	<u>2</u>	<u>4261</u>		
<u>1.75</u>	<u>2483</u>	<u>2</u>	<u>4676</u>		

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 17 DAY OF March, 2008

MY COMMISSION EXPIRES: 3/6/11

[Signature]

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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CHERRY CYRO SURVEY

Directional Survey Report

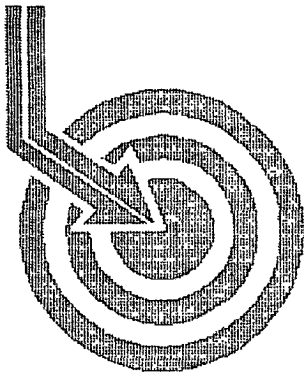
for

045006 ENERGY

Well Number	:	HE (WELL SITE) : #2
Well Location	:	EDDY COUNTRY, NEW GEORGE
Job number	:	326306193
Location Latitude	:	32.803
Survey Date	:	24-MAR-2000
Survey Personnel	:	ANGEL, GREGG
Length Units	:	Feet
North Reference	:	TRUE NORTH
Grid Correction	:	0.00 Degrees
Survey Depth Zero	:	000000
Proposal Direction	:	
Calculation Method	:	Minimum Curvature

Remarks : The output survey will be called derivative.

[illegible]



Scientific Drilling

APR 07 2008

MARBOB ENERGY

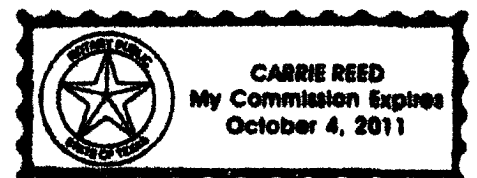
Field: NB Tween
Site: Eddy County, NM
Well: NB Tween State #2
Wellpath: VH - Job #32K0308191
Survey: 03/24/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*L. Wharton*.....Company Representative

Notorized this date 31st of March, 2008.

Carrie Reed
Notary Signature
County of Midland
State of Texas





Scientific Drilling International Survey Report

Company: MARBOB ENERGY
Field: NB Tween
Site: Eddy County, NM
Well: NB Tween State #2
Wellpath: VH - Job #32K0308191
Date: 03/28/2008
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE: 0.0
Section (VS) Reference: Well (0.00N, 0.00E, 304.04Azi)
Survey Calculation Method: Minimum Curvature
Db: Sybase
Time: 11:39:54
Page: 1

Survey: 03/24/08
Start Date: 03/24/2008
Company: Scientific Drilling Internatio
Tool: Keeper; Keeper Gyro
Engineer: Madrid w/P&M
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	360.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.45	190.15	100.00	-0.16	-0.39	-0.07	0.45	0.39	190.15
200.00	0.80	182.02	199.99	-0.69	-1.47	-0.16	0.36	1.48	186.32
300.00	1.01	169.20	299.98	-1.68	-3.03	-0.02	0.29	3.03	180.42
400.00	1.32	189.97	399.96	-2.77	-5.03	-0.06	0.52	5.03	180.65
500.00	1.43	197.15	499.93	-3.60	-7.36	-0.62	0.20	7.39	184.85
600.00	1.46	192.74	599.90	-4.43	-9.80	-1.27	0.12	9.88	187.40
700.00	1.61	205.14	699.86	-5.11	-12.31	-2.15	0.36	12.50	189.91
800.00	2.14	220.30	799.81	-5.12	-15.01	-3.96	0.72	15.52	194.77
900.00	2.22	230.36	899.74	-4.37	-17.67	-6.65	0.39	18.88	200.64
1000.00	2.56	234.91	999.65	-3.03	-20.19	-9.97	0.39	22.51	206.29
1100.00	2.52	238.41	1099.55	-1.33	-22.62	-13.67	0.16	26.43	211.15
1200.00	2.28	245.71	1199.47	0.62	-24.59	-17.36	0.39	30.10	215.22
1300.00	2.06	248.73	1299.39	2.69	-26.06	-20.85	0.25	33.37	218.66
1400.00	1.89	255.06	1399.33	4.79	-27.14	-24.11	0.28	36.30	221.62
1500.00	1.70	266.54	1499.29	7.05	-27.65	-27.19	0.41	38.78	224.52
1600.00	1.66	271.12	1599.24	9.44	-27.71	-30.12	0.14	40.93	227.38
1700.00	1.69	276.26	1699.20	11.97	-27.52	-33.03	0.15	43.00	230.20
1800.00	1.56	296.58	1799.16	14.62	-26.75	-35.71	0.59	44.62	233.16
1900.00	1.72	309.85	1899.12	17.46	-25.18	-38.08	0.41	45.66	236.52
2000.00	1.84	324.64	1999.07	20.46	-22.91	-40.17	0.47	46.24	240.30
2100.00	1.86	330.94	2099.02	23.41	-20.19	-41.88	0.20	46.49	244.27
2200.00	1.99	334.75	2198.96	26.35	-17.20	-43.41	0.18	46.69	248.39
2300.00	1.97	332.07	2298.90	29.36	-14.11	-44.96	0.09	47.12	252.58
2400.00	2.05	335.33	2398.84	32.40	-10.96	-46.51	0.14	47.78	256.74
2500.00	1.97	332.27	2498.78	35.45	-7.82	-48.06	0.13	48.69	260.76
2600.00	1.94	333.00	2598.72	38.44	-4.79	-49.62	0.04	49.85	264.49
2700.00	1.93	330.79	2698.67	41.43	-1.81	-51.21	0.08	51.25	267.98
2800.00	1.89	328.90	2798.61	44.43	1.07	-52.89	0.07	52.90	271.16
2900.00	1.85	328.76	2898.56	47.39	3.86	-54.58	0.04	54.71	274.05
3000.00	1.86	327.55	2998.51	50.34	6.61	-56.28	0.04	56.67	276.70
3100.00	1.91	335.98	3098.45	53.25	9.51	-57.83	0.28	58.61	279.33
3200.00	1.94	327.18	3198.39	56.22	12.45	-59.43	0.30	60.72	281.83
3300.00	1.76	326.30	3298.34	59.19	15.15	-61.20	0.18	63.05	283.91
3400.00	1.70	320.23	3398.30	62.04	17.57	-63.00	0.19	65.40	285.58
3500.00	1.78	324.59	3498.25	64.92	19.97	-64.85	0.15	67.85	287.12
3600.00	1.79	320.50	3598.20	67.87	22.45	-66.74	0.13	70.41	288.59
3700.00	1.70	325.65	3698.16	70.75	24.88	-68.57	0.18	72.94	289.94
3800.00	1.63	319.99	3798.11	73.49	27.19	-70.32	0.18	75.40	291.14
3900.00	1.68	322.07	3898.07	76.25	29.43	-72.14	0.08	77.91	292.20
4000.00	1.73	320.03	3998.03	79.10	31.75	-74.01	0.08	80.53	293.22
4100.00	1.51	320.04	4097.99	81.82	33.91	-75.83	0.22	83.06	294.10
4200.00	1.63	318.93	4197.95	84.46	36.00	-77.61	0.12	85.55	294.88
4300.00	1.46	320.38	4297.91	87.06	38.05	-79.35	0.17	88.00	295.62
4400.00	1.43	317.60	4397.88	89.49	39.95	-81.01	0.08	90.32	296.25
4500.00	1.54	318.23	4497.85	92.01	41.88	-82.74	0.11	92.74	296.84
4600.00	1.45	316.47	4597.81	94.54	43.80	-84.51	0.10	95.18	297.39
4700.00	1.60	320.91	4697.78	97.12	45.80	-86.26	0.19	97.66	297.96
4800.00	1.70	320.65	4797.74	99.87	48.03	-88.08	0.10	100.33	298.60



Scientific Drilling International Survey Report

Company: MARBOB ENERGY Date: 03/28/2008 Time: 11:39:54 Page: 2
Field: NB Tween Co-ordinate(NE) Reference: Site: Eddy County, NM; Grid North
Site: Eddy County, NM Vertical (TVD) Reference: SITE 0.0
Well: NB Tween State #2 Section (VS) Reference: Well (0.00N,0.00E,304.04Azi)
Wellpath: VH - Job #32K0308191 Survey Calculation Method: Minimum Curvature Db: Sybase

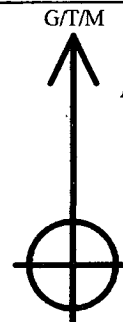
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	1.76	321.23	4897.69	102.76	50.37	-89.98	0.06	103.12	299.24
5000.00	1.83	319.44	4997.64	105.77	52.78	-91.98	0.09	106.05	299.85
5100.00	1.63	324.99	5097.60	108.64	55.16	-93.84	0.26	108.85	300.45
5200.00	1.71	326.43	5197.56	111.34	57.57	-95.48	0.09	111.49	301.09
5300.00	1.57	325.80	5297.51	114.00	59.94	-97.07	0.14	114.09	301.70
5400.00	1.82	336.92	5397.47	116.60	62.54	-98.47	0.41	116.65	302.42
5500.00	2.24	339.11	5497.41	119.53	65.83	-99.79	0.43	119.54	303.41
5560.00	2.16	338.18	5557.36	121.43	67.97	-100.62	0.15	121.43	304.04



Scientific
Drilling

Field: NB Tween
Site: Eddy County, NM
Well: NB Tween State #2
Wellpath: VH - Job #32K0308191
Survey: 03/24/08



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 03/28/2008
Model: igrf2000

