

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-015-01718</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   | 7. Lease Name or Unit Agreement Name:<br><b>EMPIRE ABO UNIT 'F'</b> |
| 2. Name of Operator<br><b>BP America Production Company</b>   | 8. Well Number<br><b>33</b>   |
| 3. Address of Operator<br><b>P.O. Box 1089, Eunice NM 88231</b>   | 9. OGRID Number<br><b>00778</b>                                     |
| 4. Well Location<br><b>AUG - 8 2008</b><br><b>OCD-ARTESIA</b><br>Unit Letter <b>E</b> ; <b>1964</b> feet from the <b>N</b> line and <b>330</b> feet from the <b>W</b> line<br>Section <b>34</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>EDDY</b>  | 10. Pool name or Wildcat<br><b>EMPIRE ABO</b>                       |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3677' RKB</b>  |   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Notify OCD 24 hrs. prior  
to any work done.**

Proposed P&A procedure:

1. MIRU PU. Check tubing, casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and remove tubing joint, install BOP (assure that BOP has been shop tested). Test BOP and casing to 500 psi.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 08/06/08  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Compliance DATE 8/11/08  
Conditions of Approval, if any:

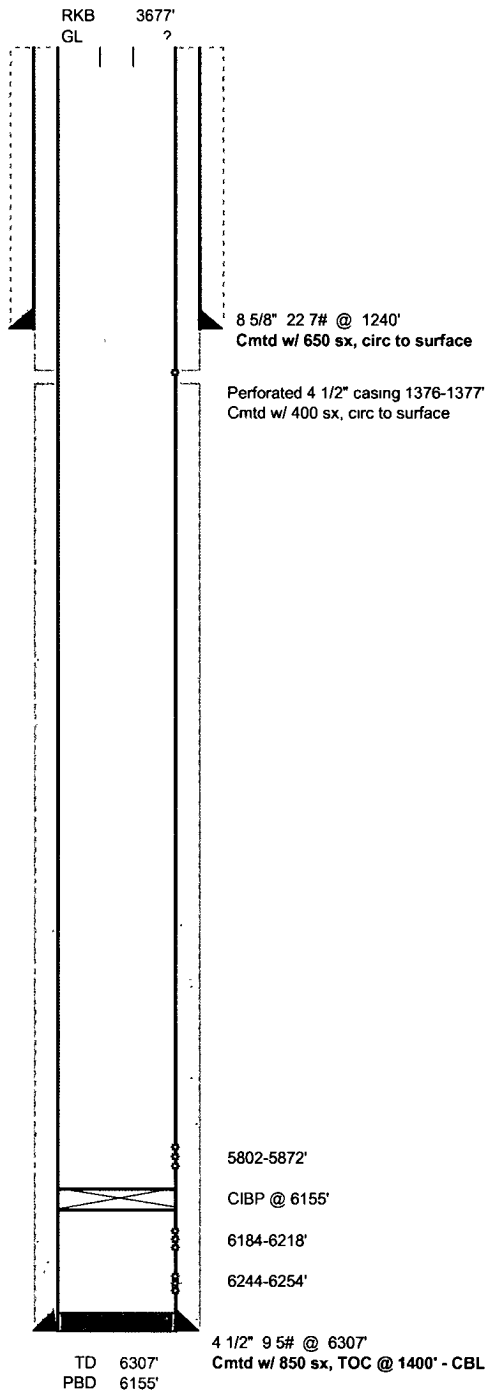
2. TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP at 6155'. Circulate hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity). Spot 430' cement plug on top of CIBP to 5725' using 30 sx Class C neat.
3. POH to 3700' (Glorieta top = 3560'). Spot 25 sack balanced plug from 3700' – 3340'.
4. POH to 1500' (perfs in 4 1/2" casing = 1376-77', Queen top = 1290', 8 5/8" surface casing shoe = 1240'). Spot 30 sack balanced plug from 1500' – 1070'.
5. POH to 500' (Yates top = 482'). Spot 35 sx cement from 500' – 0', which also provides surface plug. POH with tubing and WOC.
6. If necessary after POH with tubing, fill well bore with cement to 3' below GL.
7. RD PU and clean location.
8. Dig out WH and cut off casing heads to 3' below GL.
9. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

**Empire Abo Unit F-33**  
Empire Abo Field

API No. 30-015-01718

1965' FNL & 330' FWL  
Sec 34 - T17S - R28E  
Eddy County, New Mexico

**Status 7-10-2008**



Spud 5/12/60  
Completed 6/8/60

WCH 7/9/2008

**Empire Abo Unit F-33**  
Empire Abo Field

API No. 30-015-01718

1965' FNL & 330' FWL  
Sec 34 - T17S - R28E  
Eddy County, New Mexico

**Proposed P & A**

