Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG -6 2008

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

- 5	Lease Serial No.
	NMLC029342C

SUNDRY NOTICES AND REPORTS ON WELLS OF ARTESIA Do not use this form for proposals to drill or to re-enter all abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

				1		*			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No								
1 Type of Well ☐ Gas Well ☐ Oth			8 Well Name and No. TYLER FEDERAL 3						
2 Name of Operator MARBOB ENERGY CORPOR	BOURN	<b>O</b>	9. API Well No 30-015-36159-00-X1						
3a. Address P O BOX 227 ARTESIA, NM 88211-0227	3b. Phone No Ph: 505 74	(include area code 8.3303				atory			
4. Location of Well (Footage, Sec., 7			11 County or	r Parish, and St	ate				
Sec 21 T17S R30E NWNW 69				EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR	OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
— Notice of Intent	Acidize	□ Dee	pen	Producti	on (Start/Res	ume) 🔲 🗀 '	Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	- □ Frac	ture Treat	☐ Reclama	<del>_</del>		Well Integrity		
Subsequent Report	☐ Casing Repair	air New Construction		□ Recomp	Recomplete		Other orkover Operatic		
☐ Final Abandonment Notice	Change Plans	□ Plug	_		arily Abandon	$\mathbf{W}_{0}$	orkover Operatic		
,	Convert to Injection	Plug	Back	□ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  PERFORM REMEDIAL CMT OPERATIONS AS FOLLOWS:  DO CMT TO FC @5978'. RUN CBL - NO CMT BEHIND PIPE. DO FC & FS TO OPEN HOLE. PERF CSG @4600', 4 HOLES. SET CMT RET @5973'. PMP 225 SX SUPER H CMT, WT 13.0, YIELD 1.67. RUN CBL - TOC @4608'. SET CIBP @4595'. PERF @4440', 4 HOLES. SET CMT RET @4425'. PMP 50 SX SUPER H CMT. PERF CSG @4320', 4 HOLES. SET CIBP @4300'. PERF CSG @4320', 4 HOLES. SET CMT RET @4258'. PMP 150 SX SUPER H F/4280-3502'. CIRC 25 SX TO PIT (DVT @3502'). CMT DWN 5 1/2" CSG W/1500 SX "C" LIGHT, WT 12.7, YIELD 1 91. TAIL IN W/100 SX "C" NEAT. CIRC 50 SX TO PIT. DO CMT @DVT. TST DVT TO 1000# - HELD OK. DO RET @4258'. DO CIBP @4300'. TAG CMT @4429-4625'. HAD TO DRL IT OUT. TAG @5904'. DRL TO 5938' & STOP.									
	Electronic Submission # For MARBOB EN mitted to AFMSS for proc	IERGY CORPO	RÁTION, sent t	o the Carlsbac	i i	≣)			
Name (Printed/Typed) DEBBIE V	Title AUTHO	ORIZED REP	RESENTAT	IVE					
Signature (Electronic S	Date 07/30/2008								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE CEPTED F	OR RECO	RD		
Approved By ACCEPT	JAMES A <sub>Title</sub> SUPERV	AMOS			Date 08/02/20				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Carlsba	ad Gerry	AUG 8	2008					
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C Section 1212, make it a statements or representations a	a crime for any p s to any matter w	erson knowingly ar other its jurisdiction	nd willfull\\\ \oldsymbol{Mon}	CD Distri	orment or agend	SIA		