

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63909 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name ALFALFA 32 FEE
2. Name of Operator MYCO INDUSTRIES, INC.		8. Well No. #2H
3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840		9. Pool name or Wildcat COTTONWOOD CREEK; WOLFCAMP
4. Well Location Unit Letter I 1880' Feet From The SOUTH Line and 256' Feet From The EAST Line Section 32 Township 15S Range 25E NMPM CHAVES County		
10. Date Spudded 04/02/2008	11. Date T.D. Reached 04/19/2008	12. Date Compl. (Ready to Prod.) 07/01/2008
13. Elevations (DF& RKB, RT, GR, etc) 3468' GR		14. Elev. Casinghead 3468'
15. Total Depth 8912'	16. Plug Back T.D. 8912'	17. If Multiple Compl How Many Zones? N/A
18. Intervals Drilled By 0-8956'		Rotary Tools 0-8956'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5125'-8704' - WOLFCAMP		20. Was Directional Survey Made YES - ATTACHED
21. Type Electric and Other Logs Run NO OPEN HOLE LOGS RUN		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT	DEPTH SET
16"	CONDUCTOR	120'
8-5/8"	32#	1130'
5-1/2"	17#	8956'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	5160'	
26. Perforation record (interval, size, and number) 8050-8704', 0.41", 40 HOLES 7075-7729', 0.41", 40 HOLES 6100-6754', 0.41", 40 HOLES 5125-5779', 0.41", 40 HOLES		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5125-8704'	FRAC W/ 80,000 GAL 15%	
	34,000 BBLS WATER AND	
	526,000# SAND	
28. PRODUCTION		
Date First Production 07/01/2008	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod or Shut-in</i>) PRODUCING
Date of Test 07/25/2008	Hours Tested 24 HRS	Choke Size 40/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2094
Water - Bbl 63	Gas - Oil Ratio N/A	
Flow Tubing Press. 365	Casing Pressure 440	Calculated 24-Hour Rate 0
Oil - Bbl 0	Gas - MCF 2094	Water - Bbl 63
Oil Gravity - API - (Corr) N/A		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) SOLD - AGAVE		
30. List Attachments C-104, PATHFINDER SURVEY REPORT, SCIENTIFIC DRILLING REPORT, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>A.N. Muncy - PELS</i>	Printed Name A.N. MUNCY	Title EXPLOR/OPER. MGR
		Date 07/28/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 604'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1860'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 3240'	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3920'	T.	T. Wingate	T.
T. Wolfcamp 4828' TVD	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from.....5125'.....to.....8704'.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



MYCO INDUSTRIES, INC.
OIL PRODUCERS
POST OFFICE BOX 840
ARTESIA, NEW MEXICO 88211-0840
Phone (505) 748-1471

JUL 30 2008
OCD-ARTESIA



July 30, 2008

Via Hand Delivery / Hannah Palomin

Oil Conservation Division
Attn: Kimberly Wilson
1301 W. Grand Avenue
Artesia, NM 88210

Re: Alfalfa 32 Fee #2H
Sec. 32-T15S-R25E
Chaves County, New Mexico

Dear Kimberly:

Enclosed please find one original and one copy of the Completion Report (Form C-105) with attachments for the captioned well. If you have any questions, please do not hesitate to call.

Sincerely,

MYCO INDUSTRIES, INC.

Hannah Palomin
Engr/Land Tech

HP:me

Myco Industries, Inc.

Alfalfa 32 Fee #2H

Alfalfa 32 Fee #2H

Alfalfa 32 Fee #2H

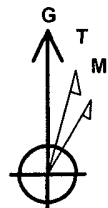
Original Hole

Survey: MWD

Pathfinder Standard X & Y Report

22 April, 2008

Myco Industries, Inc.



Azimuths to Grid North
True North: 0.07°
Magnetic North: 8.49°

Magnetic Field
Strength: 49308.8snT
Dip Angle: 60.81°
Date: 3/24/2008
Model: IGRF200510

PATHFINDER ENERGY SERVICES

Project: Alfalfa 32 Fee #2H
Site: Alfalfa 32 Fee #2H
Well: Alfalfa 32 Fee #2H
Wellbore: Original Hole
Plan: Plan #1 (Alfalfa 32 Fee #2H/Original Hole)

FORMATION TOP DETAILS		
TVDP	MD	Formation
620.00	620.00	San Andres Dol
880.00	880.00	Artesia Water Sand
1870.00	1870.00	Glorieta
3205.00	3205.00	Tubb
3900.00	3900.00	Abo
4095.00	4095.00	Abo Dol

WELL DETAILS: Alfalfa 32 Fee #2H

Ground Elevation: 3468.00
RKB Elevation: EST Rkb @ 3485.00ft
Rig Name

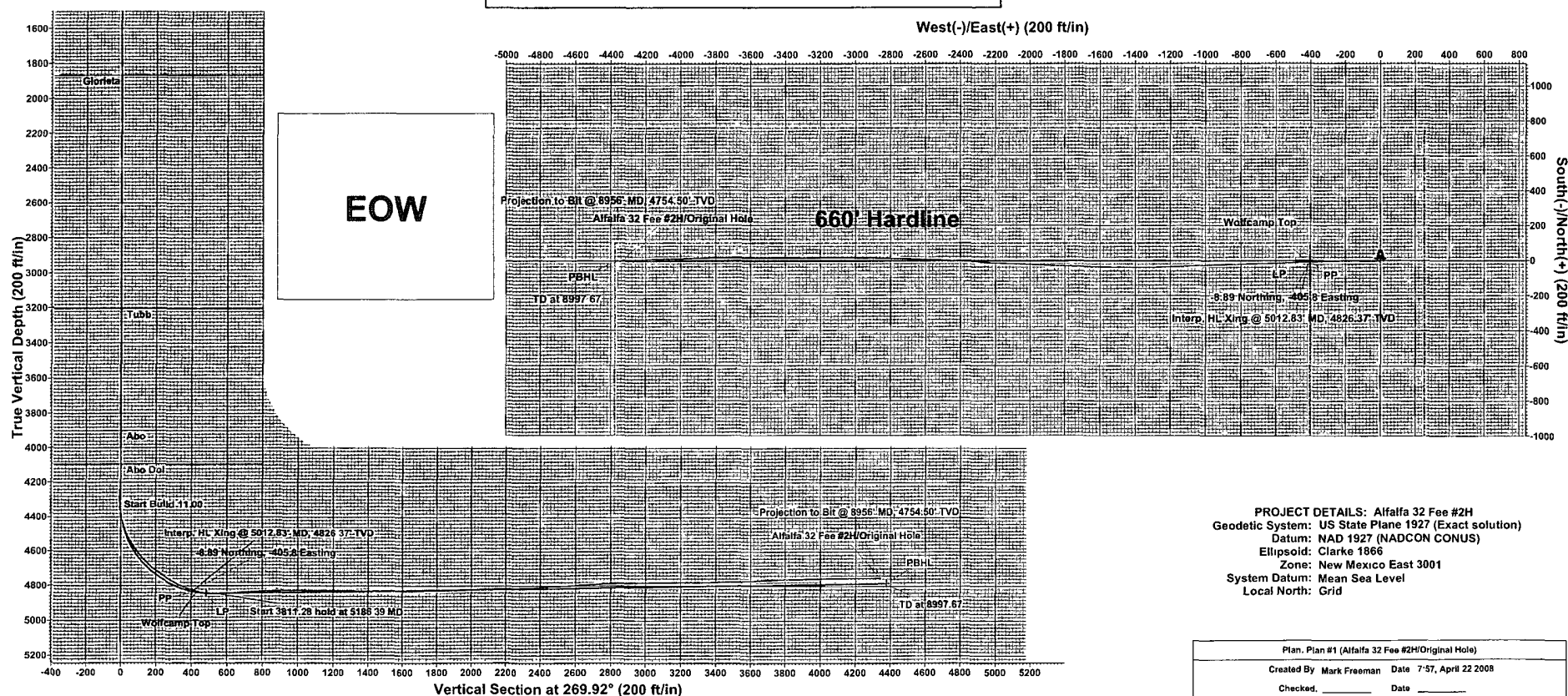
+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	716395.200	462192.500	32° 58' 9.780 N	104° 27' 23.795 W	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	4324.19	0.00	0.00	4324.19	0.00	0.00	0.00	0.00	0.00	
3	5150.46	90.89	269.92	4845.00	-0.74	-528.96	11.00	269.92	528.96	
4	5186.39	90.89	269.92	4844.44	-0.79	-564.89	0.01	2.30	564.89	
5	8997.67	90.89	269.92	4785.00	-6.10	-4375.70	0.00	0.00	4375.70	PBHL

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting	Shape
PBHL	4785.00	-6.10	-4375.70	716395.100	461781.800	Point
PP	4836.00	-0.50	-403.90	716395.700	461788.600	Point
LP	4845.00	-3.22	-484.99	716392.983	461707.511	Point



PROJECT DETAILS: Alfalfa 32 Fee #2H
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid

Plan: Plan #1 (Alfalfa 32 Fee #2H/Original Hole)

Created By: Mark Freeman Date: 7-57, April 22 2008

Checked: _____ Date: _____

WHS
Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Alfalfa 32 Fee #2H
Project:	Alfalfa 32 Fee #2H	TVD Reference:	EST Rkb @ 3485.00ft
Site:	Alfalfa 32 Fee #2H	MD Reference:	EST Rkb @ 3485.00ft
Well:	Alfalfa 32 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM-2003.16 Single User Db

Project:	Alfalfa 32 Fee #2H		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Alfalfa 32 Fee #2H		
Site Position:		Northing:	716,396.200 ft
From:	Map	Easting:	462,192.500 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	32° 58' 9.780 N
		Longitude:	104° 27' 23.795 W
		Grid Convergence:	-0.07 °

Well		Alfalfa 32 Fee #2H				
Well Position	+N/-S	0.00 ft	Northing:	716,396.200 ft	Latitude:	32° 58' 9.780 N
	+E/-W	0.00 ft	Easting:	462,192.500 ft	Longitude:	104° 27' 23.795 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	3,468.00 ft

Wellbore:	Original Hole					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength	
			(°)	(°)	(nT)	
	IGRF200510	3/24/2008	8.42	60.81	49,309	

Design:	Original Hole				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	269.92	

Survey/Program	Date - 4/22/2008				
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
4,244.00	8,956.00	MWD (Original Hole)	MWD	MWD - Standard	

WHS

Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Alfalfa 32 Fee #2H
Project:	Alfalfa 32 Fee #2H	TVD Reference:	EST Rkb @ 3485.00ft
Site:	Alfalfa 32 Fee #2H	MD Reference:	EST Rkb @ 3485.00ft
Well:	Alfalfa 32 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V-Sec (ft)	DLeg (%/100ft)	TFace (%)	
4,244.00	0.70	169.16	4,243.83	758.83	-0.92	3.46	-3.46	0.00	0.00	
4,265.00	0.53	153.48	4,264.83	779.83	-1.13	3.53	-3.53	1.13	-142.95	
4,297.00	0.70	124.63	4,296.83	811.83	-1.38	3.75	-3.75	1.09	-76.17	
4,328.00	1.49	250.85	4,327.82	842.82	-1.62	3.53	-3.53	6.41	142.74	
4,359.00	5.54	266.37	4,358.76	873.76	-1.84	1.65	-1.65	13.30	21.05	
4,390.00	10.11	268.78	4,389.46	904.46	-2.00	-2.56	2.56	14.78	5.30	
4,421.00	14.16	266.26	4,419.76	934.76	-2.30	-9.07	9.07	13.17	-8.69	
4,451.00	17.94	264.84	4,448.59	963.59	-2.96	-17.33	17.34	12.67	-6.61	
4,482.00	20.75	265.75	4,477.84	992.84	-3.79	-27.57	27.57	9.12	6.55	
4,513.00	24.27	266.89	4,506.47	1,021.47	-4.55	-39.41	39.42	11.44	7.60	
4,544.00	28.05	269.03	4,534.29	1,049.29	-5.02	-53.06	53.07	12.57	14.98	
4,575.00	31.92	272.28	4,561.14	1,076.14	-4.81	-68.55	68.55	13.53	24.19	
4,606.00	35.09	272.97	4,586.98	1,101.98	-4.02	-85.64	85.65	10.30	7.14	
4,637.00	36.93	272.76	4,612.06	1,127.06	-3.11	-103.84	103.85	5.95	-3.92	
4,668.00	40.01	271.89	4,636.33	1,151.33	-2.34	-123.11	123.11	10.09	-10.31	
4,698.00	43.18	271.38	4,658.76	1,173.76	-1.77	-143.01	143.02	10.63	-6.29	
4,729.00	46.60	270.74	4,680.72	1,195.72	-1.37	-164.88	164.89	11.13	-7.75	
4,760.00	49.24	269.61	4,701.49	1,216.49	-1.31	-187.89	187.89	8.94	-18.01	
4,790.00	51.88	268.49	4,720.55	1,235.55	-1.69	-211.05	211.06	9.26	-18.50	
4,821.00	54.61	268.24	4,739.10	1,254.10	-2.40	-235.88	235.88	8.83	-4.27	
4,851.00	56.89	267.78	4,755.98	1,270.98	-3.27	-260.66	260.66	7.70	-9.60	
4,882.00	59.44	267.46	4,772.33	1,287.33	-4.36	-286.97	286.98	8.27	-6.17	
4,913.00	62.17	267.76	4,787.45	1,302.45	-5.49	-314.01	314.01	8.85	5.55	
4,944.00	65.07	267.92	4,801.22	1,316.22	-6.53	-341.76	341.76	9.37	2.87	
4,975.00	68.41	267.84	4,813.46	1,328.46	-7.59	-370.21	370.22	10.78	-1.28	
5,006.00	71.05	267.88	4,824.20	1,339.20	-8.67	-399.27	399.28	8.52	0.82	
5,037.00	75.01	268.28	4,833.25	1,348.25	-9.67	-428.90	428.91	12.83	5.58	

WHS

Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Alfalfa 32-Fee #2H
Project:	Alfalfa 32-Fee #2H	TVD Reference:	EST Rkb @ 3485.00ft
Site:	Alfalfa 32-Fee #2H	MD Reference:	EST Rkb @ 3485.00ft
Well:	Alfalfa 32-Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey/Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)	
5,067.00	79.23	267.62	4,839.94	1,354.94	-10.71	-458.12	458.13	14.23	-8.74	
5,098.00	83.71	266.81	4,844.53	1,359.53	-12.20	-488.73	488.75	14.68	-10.20	
5,129.00	89.08	267.48	4,846.48	1,361.48	-13.74	-519.62	519.64	17.46	7.12	
5,160.00	92.42	268.65	4,846.08	1,361.08	-14.79	-550.59	550.61	11.42	19.30	
5,191.00	92.59	268.62	4,844.72	1,359.72	-15.53	-581.55	581.58	0.56	-10.00	
5,222.00	92.51	268.51	4,843.34	1,358.34	-16.30	-612.51	612.54	0.44	-126.05	
5,284.00	92.51	268.38	4,840.63	1,355.63	-17.98	-674.43	674.46	0.21	-90.00	
5,345.00	92.68	268.41	4,837.86	1,352.86	-19.69	-735.35	735.37	0.28	10.00	
5,407.00	92.68	268.32	4,834.96	1,349.96	-21.46	-797.25	797.28	0.15	-90.00	
5,438.00	92.51	268.38	4,833.56	1,348.56	-22.35	-828.21	828.24	0.58	160.58	
5,469.00	92.33	268.25	4,832.25	1,347.25	-23.26	-859.17	859.20	0.72	-144.18	
5,530.00	91.10	268.21	4,830.43	1,345.43	-25.14	-920.11	920.14	2.02	-178.14	
5,592.00	90.13	267.50	4,829.76	1,344.76	-27.46	-982.06	982.10	1.94	-143.79	
5,653.00	90.22	267.70	4,829.58	1,344.58	-30.02	-1,043.01	1,043.05	0.36	65.77	
5,716.00	90.04	267.27	4,829.43	1,344.43	-32.78	-1,105.95	1,105.99	0.74	-112.71	
5,779.00	89.96	267.44	4,829.43	1,344.43	-35.69	-1,168.88	1,168.93	0.30	115.20	
5,843.00	89.43	267.45	4,829.77	1,344.77	-38.54	-1,232.81	1,232.87	0.83	178.92	
5,906.00	89.52	269.07	4,830.35	1,345.35	-40.46	-1,295.78	1,295.84	2.58	86.83	
5,970.00	88.72	270.58	4,831.33	1,346.33	-40.65	-1,359.77	1,359.83	2.67	117.93	
6,033.00	88.64	270.62	4,832.78	1,347.78	-39.99	-1,422.75	1,422.80	0.14	153.44	
6,096.00	88.55	270.75	4,834.33	1,349.33	-39.24	-1,485.73	1,485.78	0.25	124.70	
6,128.00	89.16	271.26	4,834.97	1,349.97	-38.68	-1,517.72	1,517.77	2.48	39.90	
6,191.00	90.13	271.22	4,835.36	1,350.36	-37.31	-1,580.70	1,580.75	1.54	-2.36	
6,286.00	91.63	271.78	4,833.90	1,348.90	-34.83	-1,675.65	1,675.70	1.69	20.47	
6,350.00	91.80	271.76	4,831.98	1,346.98	-32.85	-1,739.59	1,739.64	0.27	-6.71	
6,381.00	91.54	271.83	4,831.08	1,346.08	-31.88	-1,770.56	1,770.61	0.87	164.94	
6,445.00	91.54	271.96	4,829.36	1,344.36	-29.77	-1,834.51	1,834.55	0.20	90.00	

WHS

Pathfinder Standard X & Y Report

Company:	Mycō Industries, Inc.	Local Co-ordinate Reference:	Well Alfalfa 32 Fee #2H
Project:	Alfalfa 32 Fee #2H	TVD Reference:	EST Rkb @ 3485.00ft
Site:	Alfalfa 32 Fee #2H	MD Reference:	EST Rkb @ 3485.00ft
Well:	Alfalfa 32 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User-Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec. (ft)	DLeg (°/100ft)	TFace (°)	
6,477.00	91.63	272.04	4,828.48	1,343.48	-28.65	-1,866.47	1,866.51	0.38	41.62	
6,508.00	91.45	272.08	4,827.64	1,342.64	-27.54	-1,897.44	1,897.48	0.59	167.48	
6,604.00	93.47	272.63	4,823.52	1,338.52	-23.59	-1,993.27	1,993.30	2.18	15.21	
6,699.00	92.59	272.29	4,818.50	1,333.50	-19.52	-2,088.05	2,088.07	0.99	-158.89	
6,794.00	90.57	272.48	4,815.88	1,330.88	-15.57	-2,182.92	2,182.94	2.14	174.63	
6,857.00	90.75	273.53	4,815.16	1,330.16	-12.27	-2,245.83	2,245.85	1.69	80.27	
6,889.00	91.80	273.30	4,814.44	1,329.44	-10.36	-2,277.77	2,277.78	3.36	-12.35	
6,952.00	91.89	272.92	4,812.42	1,327.42	-6.95	-2,340.64	2,340.65	0.62	-76.66	
7,047.00	93.56	273.54	4,807.90	1,322.90	-1.60	-2,435.38	2,435.38	1.87	20.33	
7,143.00	93.74	271.85	4,801.79	1,316.79	2.90	-2,531.07	2,531.07	1.77	-83.85	
7,206.00	93.30	271.53	4,797.92	1,312.92	4.76	-2,593.93	2,593.92	0.86	-144.01	
7,270.00	93.21	271.41	4,794.29	1,309.29	6.40	-2,657.80	2,657.79	0.23	-126.91	
7,365.00	92.15	271.31	4,789.84	1,304.84	8.65	-2,752.67	2,752.66	1.12	-174.61	
7,397.00	91.71	271.20	4,788.77	1,303.77	9.35	-2,784.65	2,784.63	1.42	-165.97	
7,460.00	91.71	271.20	4,786.89	1,301.89	10.67	-2,847.60	2,847.59	0.00	0.00	
7,524.00	90.92	270.66	4,785.42	1,300.42	11.71	-2,911.58	2,911.56	1.50	-145.65	
7,587.00	90.84	270.61	4,784.45	1,299.45	12.41	-2,974.57	2,974.55	0.15	-148.00	
7,650.00	90.75	270.52	4,783.58	1,298.58	13.03	-3,037.56	3,037.54	0.20	-135.00	
7,714.00	90.66	269.87	4,782.79	1,297.79	13.24	-3,101.55	3,101.53	1.03	-97.88	
7,809.00	90.04	269.62	4,782.21	1,297.21	12.82	-3,196.55	3,196.53	0.70	-158.04	
7,904.00	89.70	269.71	4,782.42	1,297.42	12.27	-3,291.55	3,291.53	0.37	165.17	
7,999.00	92.07	270.14	4,780.96	1,295.96	12.14	-3,386.53	3,386.51	2.54	10.28	
8,095.00	91.89	269.84	4,777.64	1,292.64	12.12	-3,482.47	3,482.45	0.36	-120.97	
8,190.00	92.51	270.02	4,773.99	1,288.99	12.01	-3,577.40	3,577.38	0.68	16.17	
8,285.00	92.77	270.39	4,769.62	1,284.62	12.35	-3,672.30	3,672.28	0.48	54.87	
8,380.00	92.15	269.35	4,765.54	1,280.54	12.13	-3,767.21	3,767.19	1.27	-120.80	
8,475.00	90.66	268.14	4,763.21	1,278.21	10.05	-3,862.15	3,862.14	2.02	-140.91	

WHS
Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc	Local Co-ordinate Reference:	Well Alfalfa 32 Fee #2H
Project:	Alfalfa 32 Fee #2H	TVD Reference:	EST Rkb @ 3485.00ft
Site:	Alfalfa 32 Fee #2H	MD Reference:	EST Rkb @ 3485.00ft
Well:	Alfalfa 32 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003 16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)	
8,571.00	92.42	268.70	4,760.63	1,275.63	7.41	-3,958.08	3,958.06	1.92	17.64	
8,666.00	90.75	268.30	4,758.00	1,273.00	4.92	-4,053.01	4,052.99	1.81	-166.53	
8,761.00	90.40	268.29	4,757.05	1,272.05	2.09	-4,147.96	4,147.95	0.37	-178.36	
8,856.00	90.66	267.69	4,756.17	1,271.17	-1.24	-4,242.90	4,242.89	0.69	-66.57	
8,888.00	91.01	267.34	4,755.70	1,270.70	-2.63	-4,274.86	4,274.86	1.55	-44.99	
8,956.00	91.01	267.34	4,754.50	1,269.50	-5.78	-4,342.78	4,342.78	0.00	0.00	

WHS

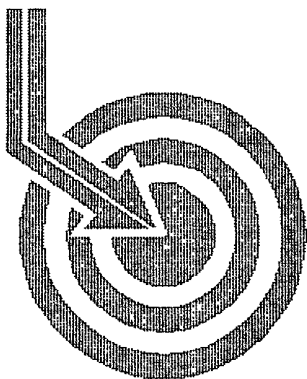
Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Alfalfa 32 Fee #2H
Project:	Alfalfa 32 Fee #2H	TVD Reference:	EST Rkb @ 3485.00ft
Site:	Alfalfa 32 Fee #2H	MD Reference:	EST Rkb @ 3485.00ft
Well:	Alfalfa 32 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir	TVD	+N/-S	+E/-W	Northing	Easting	Latitude Longitude
Shape		(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	
PP	- survey misses by 12.88ft at 5013.61ft MD (4826.61 TVD, -8.93 N, -406.48 E)	0.00	360.00	4,836.00	-0.50	-403.90	716,395.700	461,788.600	32° 58' 9.771 N 104° 27' 28.536 W
	- Point								
LP	- survey misses by 8.82ft at 5093.94ft MD (4844.07 TVD, -11.98 N, -484.70 E)	0.00	0.00	4,845.00	-3.22	-484.99	716,392.983	461,707.511	32° 58' 9.743 N 104° 27' 29.487 W
	- Point								
PBHL	- survey misses by 44.88ft at 8956.00ft MD (4754.50 TVD, -5.78 N, -4342.78 E)	0.00	0.00	4,785.00	-6.10	-4,375.70	716,390.100	457,816.800	32° 58' 9.666 N 104° 28' 15.157 W
	- Point								

Survey Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S	+E/-W	
5,012.83	4,826.37	-8.91	-405.74	Interp. HL Xing @ 5012.83' MD, 4826.37' TVD
5,012.83	4,826.37	-8.91	-405.74	-8.89 Northing, -405.8 Easting
8,956.00	4,754.50	-5.78	-4,342.78	Projection to Bit @ 8956' MD, 4754.50' TVD

Checked By: _____ Approved By: _____ Date: _____



Scientific Drilling

MYCO

Field: Wildcat
Site: Chaves County, NM
Well: Alfalfa 32 Fee #2H
Wellpath: VH - Job #32K0408235
Survey: 04/09/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*Wharton*.....Company Representative

Notorized this date 6th of May, 2008.

Carrie Reed
Notary Signature
County of Midland
State of Texas





Scientific Drilling International

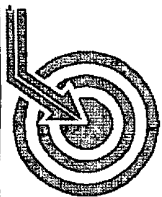
Survey Report

Company: MYCO	Date: 05/04/2008	Time: 18:08:58	Page: 1
Field: Wildcat	Co-ordinate(NE) Reference:	Site: Chaves County, NM, Grid North	
Site: Chaves County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Alfalfa 32 Fee #2H	Section (VS) Reference:	Well (0.00N,0.00E,269.92Azi)	
Wellpath: -VH - Job #32K0408235	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 04/09/08	Start Date: 04/09/2008
Company: Scientific Drilling Internatio	Engineer: Guebara/Garza/Lanier w/GeoGyro
Tool: Keeper;Keeper Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.79	332.55	100.00	0.32	0.61	-0.32	0.79	0.69	332.55
200.00	0.31	319.33	199.99	0.81	1.43	-0.81	0.49	1.64	330.39
300.00	0.70	182.42	299.99	1.01	1.02	-1.01	0.95	1.44	315.27
400.00	0.47	65.39	399.99	0.67	0.58	-0.67	1.00	0.89	311.21
500.00	0.57	173.31	499.98	0.24	0.26	-0.24	0.84	0.35	317.86
600.00	0.81	212.50	599.98	0.56	-0.83	-0.56	0.52	1.00	213.93
700.00	0.96	222.23	699.97	1.50	-2.05	-1.50	0.21	2.54	216.26
800.00	0.15	15.72	799.96	2.03	-2.54	-2.03	1.10	3.25	218.61
900.00	0.53	125.70	899.96	1.62	-2.68	-1.62	0.60	3.13	211.07
1000.00	0.70	142.68	999.95	0.88	-3.44	-0.87	0.25	3.55	194.21
1100.00	0.73	141.17	1099.95	0.11	-4.42	-0.10	0.04	4.42	181.32
1200.00	0.42	162.80	1199.94	-0.40	-5.27	0.41	0.37	5.28	175.59
1300.00	0.70	119.82	1299.94	-1.04	-5.92	1.04	0.49	6.01	170.00
1400.00	0.59	120.41	1399.93	-2.01	-6.49	2.02	0.11	6.79	162.71
1500.00	0.46	124.96	1499.93	-2.78	-6.98	2.79	0.14	7.51	158.19
1600.00	0.27	87.40	1599.92	-3.35	-7.20	3.36	0.30	7.94	155.00
1700.00	0.50	126.62	1699.92	-3.93	-7.45	3.94	0.34	8.42	152.10
1800.00	0.41	143.77	1799.92	-4.49	-7.99	4.50	0.16	9.18	150.61
1900.00	0.16	336.07	1899.92	-4.65	-8.16	4.66	0.57	9.39	150.27
2000.00	0.19	32.66	1999.92	-4.68	-7.89	4.69	0.17	9.18	149.26
2100.00	0.23	331.63	2099.92	-4.67	-7.57	4.69	0.22	8.90	148.25
2200.00	0.35	354.99	2199.92	-4.55	-7.09	4.56	0.17	8.43	147.24
2300.00	0.28	12.79	2299.92	-4.58	-6.55	4.59	0.12	8.00	144.97
2400.00	0.40	329.44	2399.91	-4.46	-6.01	4.47	0.27	7.49	143.38
2500.00	0.51	340.36	2499.91	-4.13	-5.29	4.14	0.14	6.72	141.95
2600.00	0.17	315.83	2599.91	-3.88	-4.76	3.89	0.36	6.15	140.79
2700.00	0.36	312.48	2699.91	-3.55	-4.45	3.55	0.19	5.69	141.38
2800.00	0.55	319.70	2799.90	-3.00	-3.87	3.01	0.20	4.90	142.11
2900.00	0.57	300.73	2899.90	-2.27	-3.25	2.27	0.19	3.96	145.03
3000.00	0.64	292.02	2999.89	-1.32	-2.78	1.33	0.12	3.08	154.52
3100.00	0.59	297.89	3099.89	-0.35	-2.33	0.35	0.08	2.36	171.38
3200.00	0.45	301.99	3199.88	0.44	-1.89	-0.43	0.14	1.93	192.98
3300.00	0.23	309.78	3299.88	0.92	-1.55	-0.92	0.22	1.80	210.76
3400.00	0.35	350.80	3399.88	1.13	-1.12	-1.12	0.23	1.59	225.16
3500.00	0.18	359.77	3499.88	1.18	-0.66	-1.17	0.17	1.35	240.66
3600.00	0.41	349.68	3599.88	1.24	-0.15	-1.24	0.23	1.25	263.05
3700.00	0.48	42.53	3699.88	1.02	0.51	-1.02	0.40	1.14	296.55
3800.00	0.40	47.52	3799.87	0.48	1.05	-0.48	0.09	1.16	335.55
3900.00	1.19	80.85	3899.86	-0.81	1.45	0.80	0.88	1.66	28.90
4000.00	0.76	124.86	3999.85	-2.37	1.24	2.37	0.83	2.68	62.39
4100.00	0.58	150.32	4099.84	-3.17	0.42	3.17	0.34	3.20	82.41
4200.00	0.51	180.84	4199.84	-3.41	-0.46	3.41	0.29	3.44	97.72
4244.00	0.70	169.16	4243.84	-3.46	-0.92	3.46	0.51	3.58	104.93



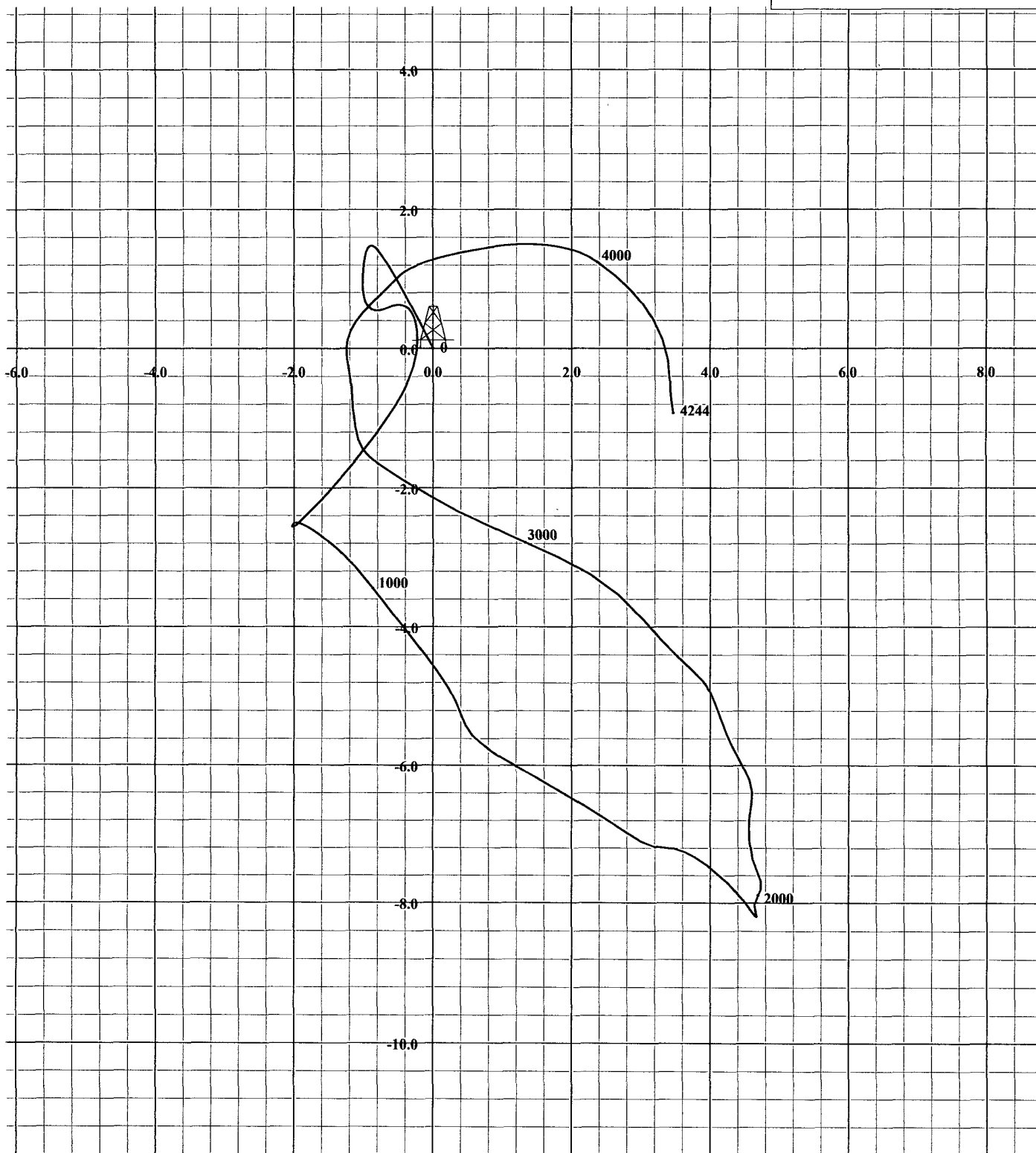
Scientific
Drilling

Field: Wildcat
Site: Chaves County, NM
Well: Alfalfa 32 Fee #2H
Wellpath: VH - Job #32K0408235
Survey: 04/09/08

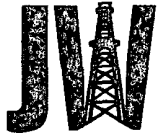


Azimuths to Grid North
True North 0 00°
Magnetic North 0 00°
Magnetic Field
Strength 0nT
Dip Angle 0 00°
Date 05/04/2008
Model igr12000

South(-)/North(+) [2ft/in]



West(-)/East(+) [2ft/in]



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 Artesia, New Mexico 88211-0160 Office (505) 748-8704 Fax (505) 748-8719

April 21, 2008

MYCO Industries, Inc.
P.O. Box 840
Artesia, New Mexico 88211-0840

Re: Alfalfa 32 Fee 2H
Sec. 32, T-15-S, R-25-E
Chaves County, New Mexico

Attn: Nelson Muncy

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

461' - 2°
949' - 1°
1438' - 0.25°
1909' - 1.25°
2381' - 1°
2855' - 1.5°
3329' - 1.75°
3919' - 1°

Sincerely,

Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 21st day of April 2008 by Gary W. Chappell.

MY COMMISSION EXPIRES

October 22, 2010

Diana V. Miranda

NOTARY PUBLIC