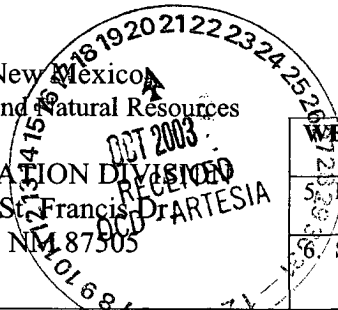


Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised May 08, 2003



WELL API NO.
 30-015-33007

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 STRONG FEDERAL COM

8. Well Number
 3

9. OGRID Number
 015363

10. Pool name or Wildcat
 WHITE CITY PENN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 MURCHISON OIL & GAS, INC.

3. Address of Operator
 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location
 Unit Letter A : 1250 feet from the NORTH line and 1250 feet from the EAST line
 Section 34 Township 24S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify NMOCD of running & cementing 9-5/8" casing @ 9:30 AM MST 10/12/03.

Drill 12-1/4" hole to 1904'. Pick up and run 1904' of 9-5/8" casing as follows:

	Guide Shoe				1'
1 Jt.	9-5/8"	40 #/FT	J-55	LTC	38'
1	Float Collar				1'
46 Jts.	9-5/8"	40 #/FT	J-55	LTC	1864'
					1904'

Set casing @ 1904'. Cement w/ 1225 SXS 35:65 POZ Class "C" + 2% CaCl2 + .25 #/SX Celloflake followed with 200 SXS Class "C" + 2% CaCl2. Circulate 100 SXS to reserve pit. Nipple down BOP and nipple up and test casing spool to 2000 PSI. WOC total 23 Hrs. Drill out cement and shoe. Test casing to 1000 PSI. Resume drilling in 8-3/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 10/15/03

Type or print name MICHAEL S. DAUGHERTY Telephone No. (972) 931-0700

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE OCT 24 2003

Conditions of approval, if any: