

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5. Lease Serial No
NMLC - 067858
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

AUG 15 2008

2. Name of Operator
BP America Production Company

OCD-ARTESIA

3a. Address
P. O. Box 1089
Eunice, New Mexico 88231

3b Phone No. (include area code)
575-394-1648

7 If Unit of CA/Agreement, Name and/or No.
NMMN70945X

8 Well Name and No
Empire Abo Unit "M" #153

9. API Well No.
30-015-22838

10 Field and Pool or Exploratory Area
Empire Abo

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FNL & 1925' FEL (Unit Letter "B") Section 11 - T18S - R27E

11. Country or Parish, State
Eddy County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Previously planned to return well to production by installing artificial lift but subsequent workover operations determined it to be uneconomical to recondition the wellbore for production. BP America now proposes to plug and abandon well per procedure listed below and as depicted by the attached schematic.

1. Set CIBP @ +/- 6074' = 50' above existing Abo perms. Circulate and load hole w/ mud laden fluid.
2. Spot 25 sack plug onto top of CIBP to 5828'.
3. Set 25 sack plug from 3854' to 4101' across DV tool at 4034' and casing defect at 3989'.
4. Set 25 sack plug from 3240' to 3487' across top of Glorieta @ 3422'.
5. Set 25 sack plug from 853' to 1100' across top of Queen @ 1048' and surface casing shoe @ 995'. WOC & tag plug, must be 945' or higher.
6. Perf 5 1/2" csg @ approx 46'. Spot cement inside 5 1/2" casing from 0' to 275' across top of Yates @ 220' and then circulate cement in 8 5/8" x 5 1/2" annulus to surface via perms @ 46'.
7. Cut csg and WH to 3' below GL and erect regulation dry hole marker.
8. Prepare location for final BLM inspection.

ACCEPTED FOR RECORD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

AUG 15 2008

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

D. C. Dodd

Title Agent for BP America Production Company

Signature

Date 7/31/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVED

AUG 14 2008

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Empire Abo Unit "M" #153

Empire Abo Field

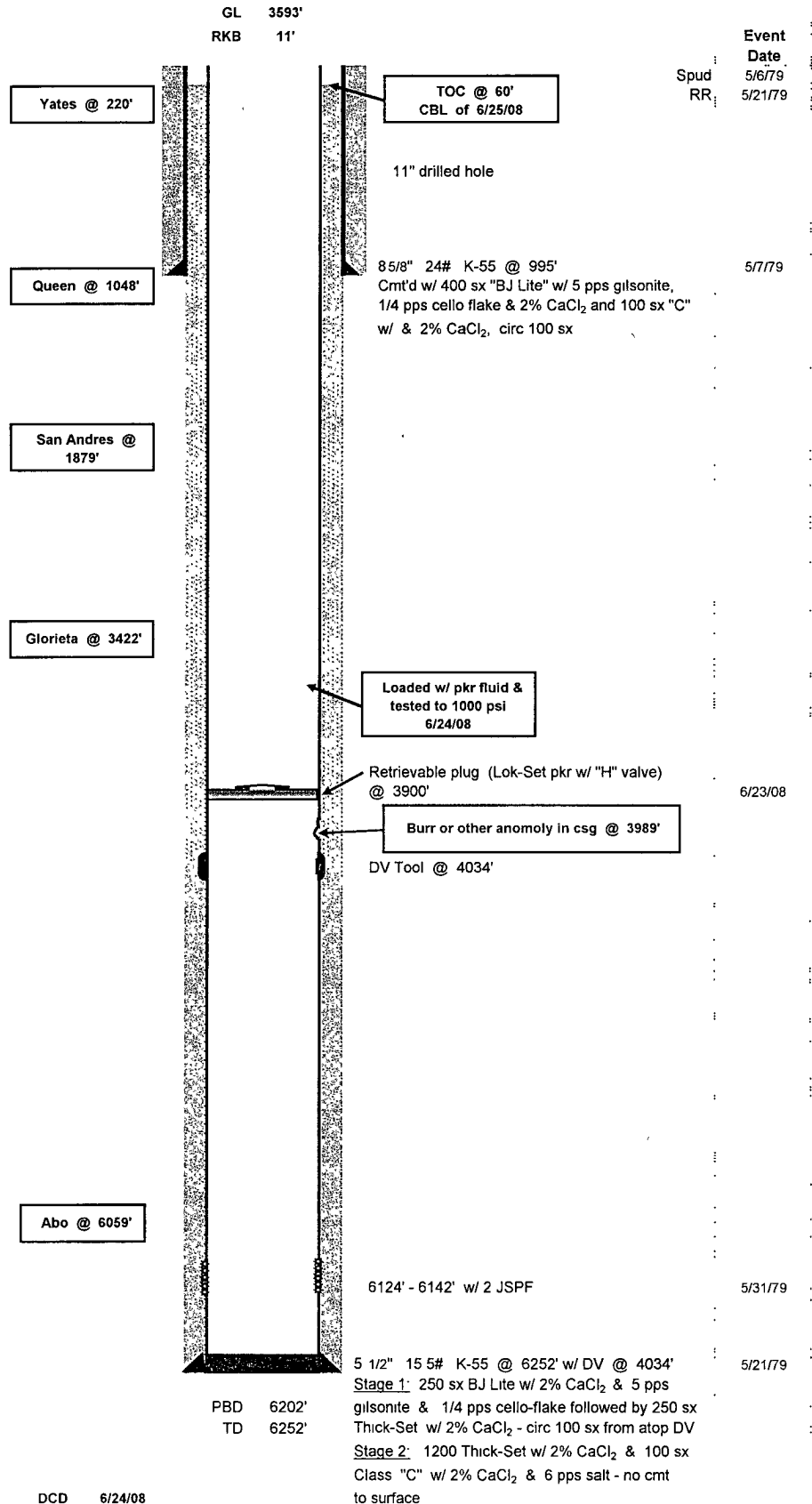
API No. 30-015-22838

200' FNL & 1925' FEL

Sec 11 - T18S - R27E

Eddy County, New Mexico

Present Status



Empire Abo Unit "M" #153

Empire Abo Field

API No. 30-015-22838

200' FNL & 1925' FEL
Sec 11 - T18S - R27E
Eddy County, New Mexico

P&A Plan

GL 3593'
RKB 11'

Yates - Top Plug
0' - 275' inside = 28 sx Perf
@ 46' above TOC @ 60' &
circ annulus w/ cmt to surface
= 9 sx

Yates @ 220'

EAU
"M"
153

TOC @ 60'
CBL of 6/25/08

11" drilled hole

Queen @ 1048'

Queen - Surface Shoe Plug
25 sx
853' - 1100'
TAG

8 5/8" 24# K-55 @ 995'
Cmt'd w/ 400 sx "BJ Lite" w/ 5 pps gilsonite,
1/4 pps cello flake & 2% CaCl₂ and 100 sx "C"
w/ & 2% CaCl₂, circ 100 sx.

San Andres @ 1879'

Glorieta Plug
25 sx
3240' - 3487'

Glorieta @ 3422'

Isolation Plug
25 sx 3854' - 4101'
Covers DV Tool @ 4034' &
csg anomaly @ 3989'

Burr or other
anomaly in csg
@ 3989'

DV Tool @ 4034'

Loaded w/ 9.0 ppg
mud-laden fluid
between plugs

Abo Plug
CIBP set @ 6074'
Capped w/ 25 sx cmt to 5828'

Abo @ 6059'

CIBP @ 6074'

6124' - 6142' w/ 2 JSPF

PBD 6202'
TD 6252'

5 1/2" 15 5# K-55 @ 6252' w/ DV @ 4034'
Stage 1 250 sx BJ Lite w/ 2% CaCl₂ & 5 pps
gilsonite & 1/4 pps cello-flake followed by 250 sx
Thick-Set w/ 2% CaCl₂ - circ 100 sx from atop DV
Stage 2 1200 Thick-Set w/ 2% CaCl₂ & 100 sx
Class "C" w/ 2% CaCl₂ & 6 pps salt - no cmt
to surface

Event
Date
5/6/79
5/21/79
Spud
RR

5/7/79

5/31/79

5/21/79

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.